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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C-0124513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 1 1969

7. UNIT AGREEMENT NAME

COMM.

8. FARM OR LEASE NAME

Government

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-19S-45W

12. COUNTY OR PARISH 13. STATE

Kiowa

Colo.

1. OIL WELL [] GAS WELL [] OTHER Abandoned Dry Hole COLO. OIL & GAS CONS.

2. NAME OF OPERATOR International Nuclear Corporation

3. ADDRESS OF OPERATOR 200 National Foundation Life Bldg., Okla. City, Okla.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 73112 See also space 17 below.) At surface

660' FNL & 1980' FEL of Section 15

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3913 GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] PULL OR ALTER CASING []
FRACTURE TREAT [] MULTIPLE COMPLETE []
SHOOT OR ACIDIZE [] ABANDON* []
REPAIR WELL [] CHANGE PLANS []
(Other) Convert to Wtr Disposal [X]

WATER SHUT-OFF [] REPAIRING WELL []
FRACTURE TREATMENT [] ALTERING CASING []
SHOOTING OR ACIDIZING [] ABANDONMENT* []
(Other) []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

Table with 2 columns and 5 rows containing initials: DVR, FJP, HHM, JAM, JJD

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

Div. Mgr. - Drilling & Operations

DATE 9/12/69

(This space for Federal or State office use)

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



RECEIVED

SEP 15 1969

COLO. OIL & GAS CONS. COMM.

The above well was plugged and abandoned in May, 1962 after being drilled to a total depth of 4135'. It is planned to clean out to total depth. An intermediate string of 8-5/8" casing will be set and cemented at a depth sufficient to protect all potential sources of potable water (approx. 1200'). A string of 5½" casing will be run to total depth and all disposal zones will be covered with cement. The well is presently cased w/13-3/8" casing to a depth of 181' and is cemented w/180 sacks.

The following intervals in the Topeka, Lansing and Marmaton formations will be perforated and tested:

4026-30, 3932-38, 3916-20, 3745-52, 3672-76,
3638-48, 3610-14, 3600-04 and 3550-64'.

Water will not be injected into any zone without the prior approval of the Colorado Oil & Gas Conservation Commission.