

DEPARTMENT OF NATURAL RESOURCES
OIL & GAS CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED
MAY 10 1972

COLO. OIL & GAS CONSERV. COMM.



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Inexco Oil Company

3. ADDRESS OF OPERATOR
 308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 660' FNL 660' FEL
 At proposed prod. zone
 C NE NE Section 17-T19S-R45W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 KCGA

9. WELL NO.
 #3

10. FIELD AND POOL, OR WILDCAT
 Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NE NE Sec. 17
 T-19-S, R-45-W

12. COUNTY
 Kiowa

13. STATE
 Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660 ✓

16. NO. OF ACRES IN LEASE * 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 4900

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3867 Gr

22. APPROX. DATE WORK WILL START 5/8/72

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|------------------|--------------------|
| 12 1/4" | 8 5/8 | 24# | ± 200' | to surface |
| 7 7/8" | 5 1/2 | 14# | thru deepest pay | 150 sx |

* DESCRIBE LEASE

Drill 12 1/4" hole to approximately ±200'. Run 8 5/8 24# surface casing. Drill 7 7/8" hole to approximate total depth of 4900'. Run 5 1/2" production casing and attempt to complete well.

30,000
 DVR
 FJP
 HHM
 JAM
 JJD
 Pletted 5/10/72
 ck 906

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. T. Foster TITLE Drilling & Production Administrator DATE 5/8/72

PERMIT NO. 72 343 APPROVAL DATE _____

APPROVED BY Al Rogers TITLE DIRECTOR DATE MAY 10 1972

CONDITIONS OF APPROVAL, IF ANY:

See Instru: 00554871

A.P.I. NUMBER
 05 061 6135