

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUN 5 1972

RECEIVED

MAY 26 1972

COLO. OIL & GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660 FNL 660 FEL**
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
KCGA

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**C NE NE Section 17
T-19-S, R-45-W**

12. COUNTY
Kiowa

13. STATE
Colorado

14. PERMIT NO. **72-343** DATE ISSUED **5/10/72**

15. DATE SPUDDED **5/9/72** 16. DATE T.D. REACHED **5/19/72** 17. DATE COMPL. (Ready to prod.) **5/20/72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **3867 GL, 3876 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4775** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **FDC/GR, CNL/GR** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	185	12 1/4	100 sx common & 50 sx lightweight	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bradley D. Bilyeu TITLE District Engineer DATE 5/25/72

See Spaces for Additional Data on Reverse Side

FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>

(R)

