

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/26/2022 Document Number: 402875064

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 16700 Contact Person: ANITA SANFORD Company Name: CHEVRON USA INC Phone: (970) 551-8313 Address: 760 HORIZON DRIVE STE 401 Email: anita.sanford@scoutep.com City: GRAND JUNCTION State: CO Zip: 81506 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 479406 Flowline System Name: CS39 MULTI PHASE PRODUCTIO

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: RIO BLANCO Qtr Qtr: ssw Section: 25 Township: 2N Range: 102W Meridian: 6 Latitude: 40.110470 Longitude: -108.796310 GPS Quality Value: 1.0 Type of GPS Quality Value: PDOP Measurement Date: 06/01/2109

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 12/27/2014 Pipe Material: Fiberglass Bedding Material: Native Materials Max outer Diameter (inches): 10.000 Type of Fluid Transferred: Multiphase Max Anticipated Operating PSI: 275 Testing Pressure: 344 Test Date: 11/17/2014

Description of Corrosion Protection:

The Rangely Field follows strict Design Criteria during Construction. There is a Chemical Protection (Baker Petrolite) used throughout the Field focused on Corrosion Protection. There are sacrificial Anodes and Impressed Current Cathodic Protection Systems. Carbon Steel Flowlines are installed with a Fusion Bonded Epoxy Coating.

Description of Integrity Management Program:

The Program that describes the governance and systematic implementation of activities such as inspections, tests, surveillance, monitoring, preventative maintenance and repair tasks to help ensure that the equipment is suitable for its intended application throughout its projected service life. The Asset Integrity Program is focused on structures and equipment that are part of the layers of protection to prevent, detect, mitigate and control, and respond and recover to events that might result in severe or catastrophic consequences. Including but not limited to Strict Design Criteria, Continuous Monitoring, Weekly AVO's in Prioritized Areas, Periodic AVO's for all lines, Annual UT Testing, Static Pressure Tests, some Cathodic Protection – sacrificial and induced, and Pre-use/Post Repair/Periodic Hydrotesting.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Boring was used for going under the creeks/river, focus areas, and across location roads.

FLOWLINE SYSTEM ABANDONMENT VERIFICATION

Date: 11/18/2021

Abandonment Verification

The abandoned Flowline System was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	RIO BLANCO	

Description of Abandonment Verification:

Per the attached BLM sundry line will be abandoned in place. Only the flowline from well head of MB Larson C11x25 to the riser connection of the main line will be abandoned in place. Attached Third party verification report. GIS previously submitted on Document # 402762888

NEW CORRECTED GIS ATTACHED.

OPERATOR COMMENTS AND SUBMITTAL

Comments Only the 650feet flowline from well head of MB Larson C11x25 to the riser connection of the main line will be abandoned in place.
Per the attached Third party report the line was excavated per 1105.e.(1), depleted of atmospheric pressure per 1105.e.(2), Cut below grade per 1105.e.(3), sealed per manufacturers recommendations per 1105.f.(4) and inspected by third party Engineer per 1105.f.(2).

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/26/2022 Email: anita.sanford@scoutep.com

Print Name: ANITA SANFORD Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/17/2023

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402875064	Form44 Submitted
402875135	THIRD PARTY VERIFICATION
402875137	ABANDONMENT IN PLACE DOCUMENTATION
403060765	FLOWLINE SYSTEM GIS GDB

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)