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November 15, 2021

Chevron USA, Inc.

Attn: Miyuki Chovanetz Mann
760 Horizon Drive #400
Grand Junction, CO 81506

**Re: M. B. Larson C11 X 25 – Flowline to Satellite 38 Header – Pipeline
Abandonment COGCC Rule 1105.f**

Dear Ms. Mann,

This letter is intended to certify the pipeline abandonment in place requirements were performed in accordance with COGCC Rule 1105.e (items 1-4), to comply with the COGCC Rule 1105.f (2) (D). A vicinity map showing the location of the pipeline is included at the end of this inspection report. The following are the details of the pipeline abandonment work that was witnessed.

Location:	SW 1/4 Sec. 25, T2N, R102W, 6 th P.M.
Pipeline Name:	M. B. Larson C 11 X 25 Flowline to Satellite 38 Header
Pipeline Size/Material:	4” Dia. Concrete Lined Carbon Steel Pipe (Taped Coating)
Pipeline Length:	Approx. 650 feet
Inspection/Abandon Date:	11/12/2021
Inspector:	Christopher Clark, PE (45606)
Representation Onsite:	Miyuki Chovanetz Mann – Chevron Shane Key – Chevron Crossfire (Contractor) Jeremy Whiting – (Welding Contractor)

1105.e (1) – Evacuate the Flowline or Crude Oil Transfer Line of any hydrocarbons or produced water to ensure the line is safe and inert (Flushing Procedure)

This pipeline was previously temporarily closed and taken out of service. The hydrocarbons and produced water had been removed and flushed previously. Crossfire (Contractor) excavated the line from the wellhead to the road crossing (located along the north edge of the well pad). The previously capped end (at the wellhead) was cut off and a flanged end was welded to the end of the pipe for connection to water truck line. The end at the Satellite 38 Header was excavated 4 feet below grade. A water truck connection was attached to the flanged end of the pipe that had been disconnected from the header.

Fresh water was supplied by an 80 Bbl water hauler truck and was connected at the M. B. Larson C 11 X 25 wellhead end of the flowline. An empty 90 Bbl water hauler truck was connected at the Satellite 38 Header end of the flowline to suction the line. The line was flushed with 80 Bbls of fresh water. A clear (see-through) spool of pipe was added to the line at the suction truck to confirm the water was clear and free from

hydrocarbons/produced water.

1105.e (2) – Deplete Flowline or Crude Oil Transfer Line to Atmospheric Pressure

All water was suctioned from the flowline. The pump trucks were disconnected from the flowline and the pipeline was opened to atmospheric pressure.

1105.e (3) – Cut the Flowlines Risers to three (3) feet below grade or to the depth of the flowline or crude oil transfer line, whichever is shallower.

The flowline on the M.B. Larson C11X25 Well Pad end was excavated and removed from the wellhead to the edge of the road along the north edge of the pad (approximately 130 feet). The depth was approximately 5.5 feet deep.

The Satellite 38 Header end of the flowline was cut off at 3 feet below grade.

1105.e (4) – Seal the ends of the flowline or crude oil transfer line below grade.

The flowline on the M.B. Larson C11X25 Well Pad end was capped with a 1/4” steel plate welded to the pipe end at the flowline depth at the edge of the road.

The Satellite 38 Header end of the flowline was capped with a 1/4” steel plate welded to the pipe end.

COGCC Rule 1105.f (2) D – PE Certification Observation

This report of the inspection of the stated pipeline certifies that the abandonment procedures listed in COGCC Rule 1104.e (1-4) have been witnessed by me and were performed in accordance with the stated rules and industry standards.

Included with this report, on the following pages, are pictures of the pipeline and capped ends for reference.

Witnessed and Certified By,


Christopher J. Clark, PE
Professional Engineer
CJC/cjc

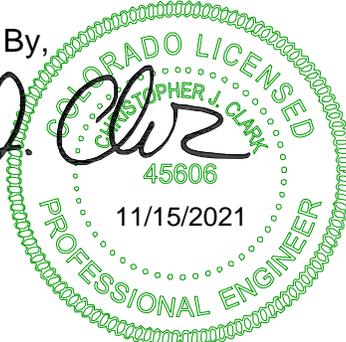




Figure 1 - Flowline at M. B. Larson C11X25 Wellhead



Figure 2 - Flowline at Satellite 38 Header



Figure 3 - Transparent Pipe Spool at Suction Truck Showing Clear Water After Flushing

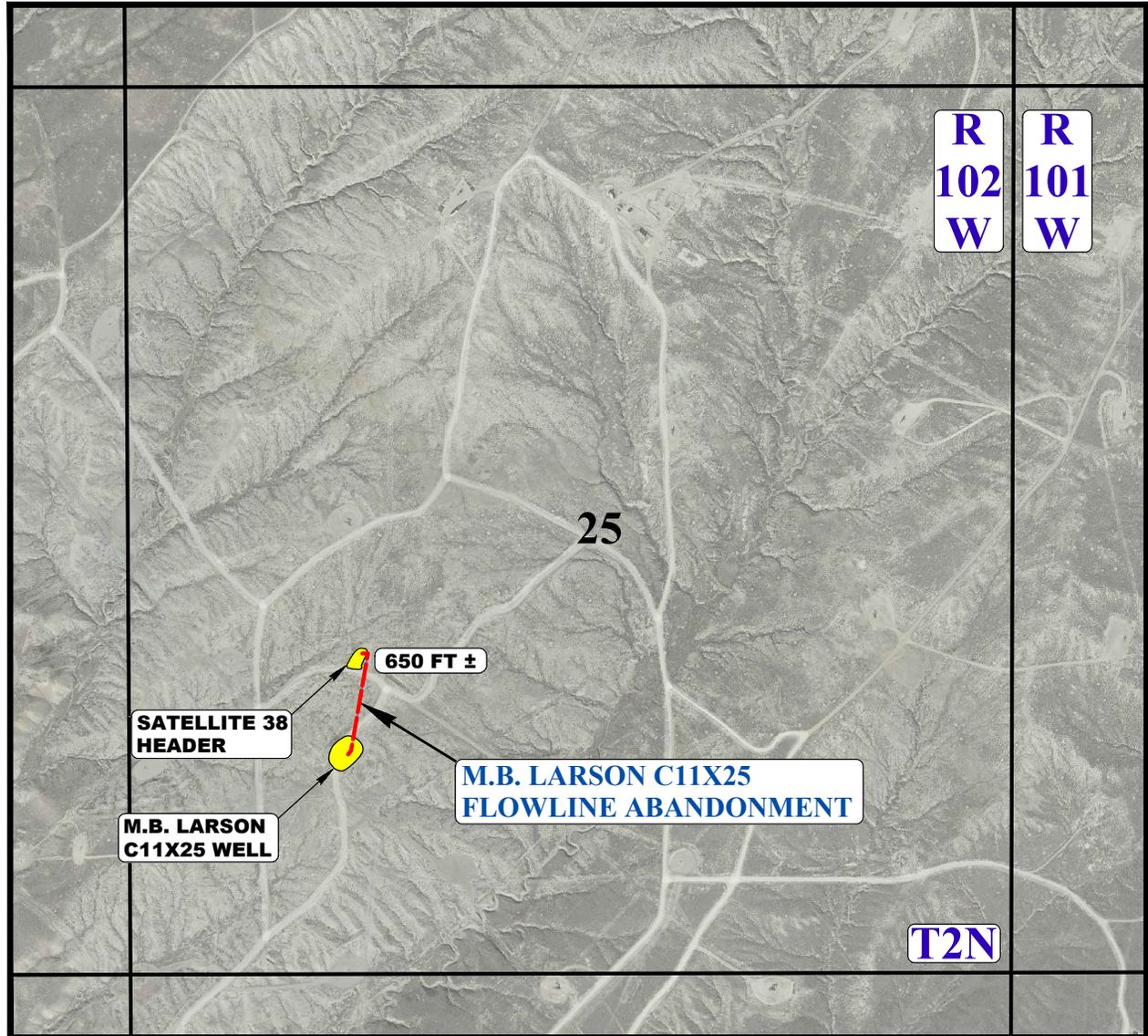


Figure 4 - Capped Flowline at M. B. Larson C11X25 End.



Figure 5 - Capped Flowline at Satellite 38 Header End

CHEVRON (USA), INC.
M.B. LARSON C11X25 FLOWLINE
ABANDONMENT INSPECTION
 LOCATED IN: SEC. 25, T2N, R102W, 6TH P.M.
 RIO BLANCO COUNTY, CO



UELS, LLC
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DRAWN BY	C.J.C.	11-15-2021	SCALE
			1 IN : 1,000 FT
VICINITY MAP			1