

- ❖ Project Name: Decker to Miranda  
Abandonment \_\_\_\_\_
- ❖ Flowline Facility ID:  
469080 \_\_\_\_\_
- ❖ Type of Flowline Abandoned (Steel, Poly, Fiberglass, etc.): 10"  
Steel \_\_\_\_\_
- ❖ Approximate Length of abandon flowline in feet or miles:  
5000' \_\_\_\_\_
- ❖ Cut and Cap Lat/long Locations: 37°0'22" N 107°54'51"W 4'-6" Deep 36°59'37" N 107°54'45"W 5'-6"  
Deep \_\_\_\_\_

## 1105.e. Abandonment in place requirements.

(1). (Please check one) Evacuate the **flowline**; **X** \_\_\_\_\_ or **crude oil transfer line**; \_\_\_\_\_ of any hydrocarbons or produced water to ensure the line is safe and inert.

Observed: Yes \_\_\_\_\_ **X**      No \_\_\_\_\_

Comments:

(2). Deplete the flowline or crude oil transfer line to atmospheric pressure.

Observed: Yes **X** \_\_\_\_\_      No \_\_\_\_\_

Comments:

(3). Cut the flowline's or crude oil transfer line's risers to three (3) feet below grade or to the depth of the flowline or crude oil transfer line, whichever is shallower.

Observed: Yes **X** \_\_\_\_\_      No \_\_\_\_\_

Comments:

(4). Seal the ends of the flowline or crude oil transfer line below grade.

Observed: Yes \_\_\_\_\_ **X**      No \_\_\_\_\_

**Comments:**

Client/Operator/Owner: BP AMERICA\_\_\_\_\_ (on behalf of SIMCOE LLC)

\_\_\_\_\_

Contractor performing work: CROSSFIRE  
LLC\_\_\_\_\_

Observation performed by: WILLIAM  
CRONISTER\_\_\_\_\_

Date: 11-6-20\_\_\_\_\_

The requirements of the COGCC's Rule 1105.e.(1)-(4) were met to the best of my knowledge at the time of abandonment with the information provided to EIS from the Client/Operator/Owner.

Yes ☒ \_\_\_\_\_ No \_\_\_\_\_

**Energy Inspection Services is not responsible nor liable for any or all abandonment construction, permits, unknown interconnecting flowlines, taps, drips, traps or legs.**

**Energy Inspection Services' role is to Observe and document that the Abandonment in Place was performed within the Scope of Work, standards and specifications provided by the Client/Operator/Owner.**