

- ❖ Project Name: Decker to Miranda
Abandonment _____
- ❖ Flowline Facility ID:
469080 _____
- ❖ Type of Flowline Abandoned (Steel, Poly, Fiberglass, etc.): 10"
Steel _____
- ❖ Approximate Length of abandon flowline in feet or miles:
5000' _____
- ❖ Cut and Cap Lat/long Locations: 37°0'22" N 107°54'51"W 4'-6" Deep 36°59'37" N 107°54'45"W 5'-6"
Deep _____

1105.e. **Abandonment in place requirements.**

(1). (Please check one) Evacuate the **flowline**; or **crude oil transfer line**; _____ of any hydrocarbons or produced water to ensure the line is safe and inert.

Observed: Yes _____ No _____

Comments:

(2). Deplete the flowline or crude oil transfer line to atmospheric pressure.

Observed: Yes No _____

Comments:

(3). Cut the flowline's or crude oil transfer line's risers to three (3) feet below grade or to the depth of the flowline or crude oil transfer line, whichever is shallower.

Observed: Yes No _____

Comments:

(4). Seal the ends of the flowline or crude oil transfer line below grade.

Observed: Yes _____ No _____

Comments:

Client/Operator/Owner: BP AMERICA_____ (on behalf of SIMCOE LLC)

Contractor performing work: CROSSFIRE
LLC_____

Observation performed by: WILLIAM
CRONISTER_____

Date: 11-6-20_____

The requirements of the COGCC's Rule 1105.e.(1)-(4) were met to the best of my knowledge at the time of abandonment with the information provided to EIS from the Client/Operator/Owner.

Yes _____ No _____

Energy Inspection Services is not responsible nor liable for any or all abandonment construction, permits, unknown interconnecting flowlines, taps, drips, traps or legs.

Energy Inspection Services' role is to Observe and document that the Abandonment in Place was performed within the Scope of Work, standards and specifications provided by the Client/Operator/Owner.