

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:  
 403261148  
 Date Received:  
 12/14/2022

OGCC Operator Number: 47120 Contact Name: Candice Barber  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 2334513  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: candice\_barber@oxy.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-10233-00  
 Well Name: NELSON Well Number: 1  
 Location: QtrQtr: SESE Section: 33 Township: 5N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: 67536  
 Field Name: JOHNSTOWN Field Number: 42600

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.350795 Longitude: -104.890618  
 GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 11/30/2022

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6902	6914	01/13/1997	B PLUG CEMENT TOP	6850
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	320	200	320	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	6313	7025	225	7025	6430	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 295 with 90 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 145 sks cmt from 6300 ft. to 5848 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 259 sks cmt from 4200 ft. to 3568 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 254 sks cmt from 1800 ft. to 1532 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 140 sks cmt from 1532 ft. to 1219 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 50 sks cmt from 1219 ft. to 1101 ft. Plug Type: OPEN HOLE Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 565 sacks half in. half out surface casing from 1101 ft. to 300 ft. Plug Tagged:

Set 32 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 19  
Surface Plug Setting Date: 11/11/2022 Cut and Cap Date: 11/30/2022

\*Wireline Contractor: NONE \*Cementing Contractor: RANGER

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

CONTINUED PLUGGING OPERATIONS:

CIBP SET AT 295' WITH 90 SACKS OF CEMENT, TAGGED TOC AT 109'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Candice Barber

Title: REGULATORY ANALYST Date: 12/14/2022 Email: candice\_barber@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 2/17/2023

#### CONDITIONS OF APPROVAL, IF ANY:

**COA Type** **Description**

COA Type	Description
0 COA	

## Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403261148	FORM 6 SUBSEQUENT SUBMITTED
403261159	OPERATIONS SUMMARY
403261162	OTHER
403261165	CEMENT JOB SUMMARY
403261166	WELLBORE DIAGRAM

Total Attach: 5 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator submitted as-drilled GPS location. Old well, no production records. Reviewed attachments. Pass.	02/16/2023

Total: 1 comment(s)