

FORM  
5Rev  
12/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403104500

Date Received:

07/13/2022

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Kamrin Stiver

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 3128532

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-005-07472-00

County: ARAPAHOE

Well Name: GRANDE 4-65 20-19

Well Number: 1AH

Location: QtrQtr: NWNW Section: 21 Township: 4S Range: 65W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 846 feet Direction: FNL Distance: 757 feet Direction: FWL

As Drilled Latitude: 39.694230 As Drilled Longitude: -104.675724

GPS Data: GPS Quality Value: 1.0 Type of GPS Quality Value: PDOP Date of Measurement: 09/07/2021

\*\* If directional footage at Top of Prod. Zone Dist: 300 feet Direction: FNL Dist: 460 feet Direction: FEL  
Sec: 20 Twp: 4S Rng: 65W  
FNL/FSL FEL/FWL\*\* If directional footage at Bottom Hole Dist: 294 feet Direction: FNL Dist: 461 feet Direction: FWL  
Sec: 24 Twp: 4S Rng: 66W  
FNL/FSL FEL/FWL

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/21/2021 Date TD: 05/11/2022 Date Casing Set or D&amp;A: 05/14/2022

Rig Release Date: 05/14/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 23331 TVD\*\* 8093 Plug Back Total Depth MD 23316 TVD\*\* 8093

Elevations GR 5659 KB 5684

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD/LWD, (Resistivity on 005-07471).

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 4502

Fresh Water (bbls): 1318

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2412

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	16	A53B	42	0	104	115	104	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	2310	1173	2310	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	23321	3720	23321	0	CBL

Bradenhead Pressure Action Threshold 693 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,071		NO	NO	
SUSSEX	5,312		NO	NO	
SHANNON	6,250		NO	NO	
SHARON SPRINGS	7,841		NO	NO	
NIOBRARA	7,909		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A resistivity log was run on the Sunset 4-65 21-22 1AH (005-07471).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 7/13/2022 Email: kstiver@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403104621	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403104623	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403104620	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403104500	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403104593	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403104612	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403104616	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403104618	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • Bottom hole Rng corrected from 65W to 66W (Sec 24). • GR and KB elevations corrected per Directional Survey. • Missing PBTD; added per float collar (23316'). • BHL footages verified.	02/16/2023
Permit	Changed from prelim. to final Form 5 based on information provided in form. Well has been drilled to TD.	09/30/2022

Total: 2 comment(s)