

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403323517

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 69175 Contact Name: Cassie Gonzalez  
Name of Operator: PDC ENERGY INC Phone: (303) 860-5800  
Address: 1775 SHERMAN STREET - STE 3000 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80203 Email: cassie.gonzalez@pdce.com

API Number 05-123-51104-00 County: WELD  
Well Name: California Federal Well Number: 16N  
Location: QtrQtr: SWSE Section: 14 Township: 7N Range: 66W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 244 feet Direction: FSL Distance: 2281 feet Direction: FEL  
As Drilled Latitude: 40.568810 As Drilled Longitude: -104.743530  
GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 07/13/2022

\*\*\* If directional footage at Top of Prod. Zone Dist: 175 feet Direction: FSL Dist: 1421 feet Direction: FEL  
Sec: 14 Twp: 7N Rng: 66W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\*\* If directional footage at Bottom Hole Dist: 165 feet Direction: FSL Dist: 2234 feet Direction: FWL  
Sec: 18 Twp: 7N Rng: 65W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 06/16/2022 Date TD: 10/12/2022 Date Casing Set or D&A: 10/12/2022

Rig Release Date: 12/23/2022 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 16752 TVD\*\* 7235 Plug Back Total Depth MD 16724 TVD\*\* 7235

Elevations GR 4900 KB 4928 Digital Copies of ALL Logs must be Attached

List All Logs Run:

Logs ran: CBL, MWD (DIL in 05-123-51105)

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 5574 Fresh Water (bbls): 2730

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3732

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	J-55	36	0	1698	771	1698	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	16739	2627	16739	1845	CBL

Bradenhead Pressure Action Threshold 509 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,956				
SUSSEX	4,456				
SHANNON	5,198				
SHARON SPRINGS	7,206				
NIOBRARA	7,265				

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 2nd Quarter 2023.  
 Top of Productive Zone footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.  
 Alternative Logging Program- no open hole logs were run on this well; Open Hole Log run on California Federal 11C (API: 05-123-51105)  
 Surface cement ticket submitted with the Preliminary Form 5.  
 Surface casing setting depth on the Surface Casing Cement Job Summary reports depths from the 5' RKB of the surface rig. Surface casing setting depth on the Form 5 and all other supporting documents are reported from a 28' RKB elevation.  
 TOC comment from our Engineer: Top of 12.9 ppg lead.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie Danson

Title: Reg Analyst Date: \_\_\_\_\_ Email: valerie.danson@pdce.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403323712	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403323710	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403323657	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403323659	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403323660	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403323662	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403323715	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)