

**State of Colorado**  
**Oil and Gas Conservation Commission**

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Document Number:  
403291419

Date Received:  
01/16/2023

**SUNDRY NOTICE**

This form is required for reports, updates, and requests as specified in the COGCC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

|  |  |
|--|--|
| OGCC Operator Number: <u>100322</u>                    | Contact Name <u>Lauren Hoff</u>                        |
| Name of Operator: <u>NOBLE ENERGY INC</u>              | Phone: <u>(303) 2284000</u>                            |
| Address: <u>2001 16TH STREET SUITE 900</u>             | Fax: <u>( )</u>  |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>denverregulatory@chevron.onmicrosoft.com</u> |

**FORM 4 SUBMITTED FOR:**

Facility Type: LOCATION

API Number : 05- 123 00 ID Number: 459235

Name: Y05-13 Number: Multi

Location QtrQtr: SWSW Section: 5 Township: 2N Range: 64W Meridian: 6

County: WELD Field Name:

**Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information**

**Location(s)**

| Location ID | Location Name and Number |
|-------------|--------------------------|
| 459235      | Y05-13 Multi             |

**OGDP(s)**

No OGDP

**WELL LOCATION CHANGE OR AS-BUILT GPS REPORT**

☐ Change of Location for Well \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well Location Change requires a new Plat.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  Longitude

GPS Quality Value:  Type of GPS Quality Value:  Measurement Date:

Well Ground Elevation:  feet (Required for change of Surface Location.)

**WELL LOCATION CHANGE**

Well plan is:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From**:

Change of **Surface** Footage **To**:

|   |                    |              |               |                  |                   |
|---|--------------------|--------------|---------------|------------------|-------------------|
| Current <b>Surface</b> Location <b>From</b> | QtrQtr <u>SWSW</u> | Sec <u>5</u> | Twp <u>2N</u> | Range <u>64W</u> | Meridian <u>6</u> |
| New <b>Surface</b> Location <b>To</b>       | QtrQtr <u></u>     | Sec <u></u>  | Twp <u></u>   | Range <u></u>    | Meridian <u></u>  |

|            |            |             |            |
|------------|------------|-------------|------------|
| FNL/FSL    |            | FEL/FWL     |            |
| <u>398</u> | <u>FSL</u> | <u>1119</u> | <u>FWL</u> |
| <u></u>    | <u></u>    | <u></u>     | <u></u>    |

Change of **Top of Productive Zone** Footage **From:**

Change of **Top of Productive Zone** Footage **To:**

\*\*

Current **Top of Productive Zone** Location

Sec

Twp

Range

New **Top of Productive Zone** Location

Sec

Twp

Range

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

\*\*

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

\*\*

Current **Bottomhole** Location

Sec

Twp

Range

\*\* attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

## SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

Building:  Feet

Building Unit:  Feet

Public Road:  Feet

Above Ground Utility:  Feet

Railroad:  Feet

Property Line:  Feet

### INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

## SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit?

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary:  Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation:  Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease:  Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation:  Feet

## Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

## LOCATION CHANGE COMMENTS

## OTHER

## RULE 502 VARIANCE

Order Number:

|              |  |
|--------------|--|
| Description: |  |
|--------------|--|

**REMOVE FROM SURFACE BOND**      Signed surface use agreement is a required attachment

## CHANGE NAME OR NUMBER OF WELL, FACILITY, OIL & GAS LOCATION, OR OGDP

From:    Name   Y05-13                      Number   MULTI                      Effective Date:

| To: | Name | Number |
|-----|------|--------|
|-----|------|--------|

**ABANDON PERMIT:** Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

☐ WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 911)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit  
(Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 907)

OIL &amp; GAS LOCATION ID Number:

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR WELL RECORDS CONFIDENTIALITY (Rule 206.c.(1))**

## DIGITAL WELL LOG UPLOAD

**DOCUMENTS SUBMITTED** Purpose of Submission:

**COMPLIANCE with CONDITION OF APPROVAL (COA) on** Form NO: Document Number:

## RECLAMATION

## INTERIM RECLAMATION

Interim Reclamation will commence approximately

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.  
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

## FINAL RECLAMATION

☐ Final Reclamation will commence approximately

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ REPORT OF TEMPORARY ABANDONMENT

Describe the method used to ensure that the Well is closed to the atmosphere and the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(1).

### ☐ REQUEST FOR TEMPORARY ABANDONMENT EXCEEDING 6 MONTHS

State the reason for the extension request and explain the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(3).

Date well temporarily abandoned \_\_\_\_\_

Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required. Date of last MIT \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT/REQUEST FOR APPROVAL      Approximate Start Date      04/02/2023

☐ SUBSEQUENT REPORT      Date of Activity \_\_\_\_\_

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Bradenhead Plan  | <input checked="" type="checkbox"/> Venting or Flaring (Rule 903) | <input type="checkbox"/> E&P Waste Mangement           |
| <input type="checkbox"/> Change Drilling Plan   | <input type="checkbox"/> Repair Well                              | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change  |   |  |
| <input type="checkbox"/> Underground Injection Control  |   |  |
| <input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)                    |   |  |
| <input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.) |   |  |
| <input type="checkbox"/> Other  |   |  |

☐ Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID \_\_\_\_\_ Pit Name \_\_\_\_\_

(No Sample Provided)

☐ Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

## COMMENTS:

This Form 4 Sundry with Intent to Flare covers all coil out flaring events for the four (4) wells listed below. Coil Out activities at these locations are anticipated to begin between 04/02/2023 and 04/06/2023.

PIONEER Y17-785  
PIONEER Y17-775  
PIONEER Y17-765  
PIONEER Y17-755

## GAS CAPTURE

### VENTING AND FLARING:

Operation type: Flaring \_\_\_\_\_

Operational phase requiring venting/flaring: Completions \_\_\_\_\_

Reason for venting/flaring: Safety

Describe Other reason for venting/flaring:

In accordance with Rule 903c(B)(i-iii): Chevron/Noble requests to combust/flare gas produced from the coil out process for a period of 48-hours per well, as necessary, prior to flowback. Combusting this gas is the best method to protect and minimize adverse impacts to public health, safety, welfare, and the environment. Flaring volume during this period is anticipated to be 200mcf-250mcf/day per well. Each well will be connected to a permanent facility prior to the first sale. The presence of H2S is not anticipated at this site.

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

Intermittent Flaring during Coil Out Activities as part of routine operations

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

Flaring in place of no control/venting to atmosphere reduces the quantity of criteria pollutants released into the air, as well as disperses the particles so ground level impacts are negligible.

Total volume of gas vented or flared: 1000 mcf ☒ estimated ☐ measured

Total duration of emission event: 192 hours ☐ consecutive ☒ cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#: \_\_\_\_\_

#### GAS CAPTURE PLAN

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

A Gas Capture Plan that meets the requirements of Rule 903.e is attached. ☐

#### H2S REPORTING

☐ Intentional release of H2S gas due to Upset Condition or malfunction.

☐ Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

OIL & GAS LOCATION UPDATES

OGDP ID \_\_\_\_\_ OGDG Name \_\_\_\_\_

SITE EQUIPMENT LIST UPDATES

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

|                            |                           |                             |                       |                                    |
|----------------------------|---------------------------|-----------------------------|-----------------------|------------------------------------|
| Wells _____                | Oil Tanks _____           | Condensate Tanks _____      | Water Tanks _____     | Buried Produced Water Vaults _____ |
| Drilling Pits _____        | Production Pits _____     | Special Purpose Pits _____  | Multi-Well Pits _____ | Modular Large Volume Tank _____    |
| Pump Jacks _____           | Separators _____          | Injection Pumps _____       | Heater-Treaters _____ | Gas Compressors _____              |
| Gas or Diesel Motors _____ | Electric Motors _____     | Electric Generators _____   | Fuel Tanks _____      | LACT Unit _____                    |
| Dehydrator Units _____     | Vapor Recovery Unit _____ | VOC Combustor _____         | Flare _____           | Enclosed Combustion Devices _____  |
| Meter/Sales Building _____ | Pigging Station _____     | Vapor Recovery Towers _____ |                       |                                    |

OTHER PERMANENT EQUIPMENT UPDATES

OTHER TEMPORARY EQUIPMENT UPDATES

CULTURAL AND SAFETY SETBACK UPDATES

OTHER LOCATION CHANGES AND UPDATES

Provide a description of other changes or updates to technical information for this Location:

POTENTIAL OGDG UPDATES

PROPOSED CHANGES TO AN APPROVED OGDG

☐ This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDG:

- ☐ Add Oil and Gas Location(s)
- ☐ Add Drilling and Spacing Unit(s)
- ☐ Amend Oil and Gas Location(s)
- ☐ Amend Drilling and Spacing Unit(s)
- ☐ Remove Oil and Gas Location(s)
- ☐ Remove Drilling and Spacing Unit(s)
- ☐ Oil and Gas Location attachment or plan updates
- ☐ Amend the lands subject to the OGDG
- ☐ Other

Provide a detailed description of the changes being proposed for this OGDG. Attach supporting documentation such as maps if necessary.

**Best Management Practices**

**No BMP/COA Type**

**Description**

|  |  |
|--|--|
|  |  |
|--|--|

Operator Comments:

The Total Estimated Volume, and Total Cumulative Duration is based on up to 250 mcf flared intermittently over 48 cumulative hours PER WELL covered in this form.  
Wells covered on this form are listed in the comment section of the Engineering/Environmental Tab.  
The dates stated in this Form may be subject to change due to weather or operational adjustments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lauren Hoff  
Title: HSE Reg Affairs Email: denverregulatory@chevron.onmicrosoft.c Date: 1/16/2023

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McCoy, Diane Date: 2/16/2023

**CONDITIONS OF APPROVAL, IF ANY:**

| <u>COA Type</u> | <u>Description</u>  |
|-----------------|---|
|                 | This is a notice of intent to combust gas for specific operations related to complete the well. Operator will implement measures to protect health and safety, and to ensure that vapors and odors from well operations do not constitute a nuisance or hazard to public welfare. |
| 1 COA           |   |

**General Comments**

| <u>User Group</u>   | <u>Comment</u>  | <u>Comment Date</u> |
|---------------------|---|---------------------|
| Engineer            | Rig Release on Form 5 reported as 12/03/2022. Second Bradenhead test is due 6-9 months after rig release, prior to stimulation if the well is DUC for 6 months or more. | 02/16/2023          |
| Total: 1 comment(s) |   |                     |

**Attachment List**

| <u>Att Doc Num</u>    | <u>Name</u>                       |
|-----------------------|-----------------------------------|
| 403291419             | SUNDRY NOTICE APPROVED-VENT_FLARE |
| 403323212             | FORM 4 SUBMITTED                  |
| Total Attach: 2 Files |                                   |