

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/05/2022

Submitted Date:

01/31/2023

Document Number:

708000165**FIELD INSPECTION FORM**Loc ID 323144 Inspector Name: Huwa, Kasen On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	
Binschus, Chris		chris.binschus@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244822	WELL	PA	02/11/2020	OW	123-12617	SMITH 3	RI

General Comment:

Reclamation Inspector Kasen Huwa. This is a Final Reclamation Inspection for the well and its associated tank battery. The well was plugged and abandoned on 2/11/2020.

Inspection for overall Final Reclamation is a Corrective Action Inspection see sections below.

Inspected Facilities

Facility ID: 244822 Type: WELL API Number: 123-12617 Status: PA Insp. Status: RI

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Staff could not verify the flowline abandonment verification. Submittal for the verification is due within 90 days of abandonment per the 1100 rules. Per the 1000 series reclamation rules all equipment should have been removed and reclamation conducted within three months of plugging the well, so corrective action is back dated.

Corrective Action: By the Corrective action date, provide staff with the Approved Form 42 and/or 44 abandonment verification in a pdf version on a FIRR. If the flowlines/pipeline were removed prior to May 1, 2018 when the relevant rules were in place please provide documentation/info on the FIRR.

Date: 05/11/2020

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: The well location and access road appear to meet final reclamation regulations and standards, and appear reflective of reference areas. Tank battery does not appear to meet final reclamation regulations and standards, nor have reflective growth of reference areas. Reclamation should have been conducted on 5/11/2020, which is within three months from plugging the well.

Corrective Action:	Comply with Rule 1004. Refer to "Comment" under "COGCC Comments section" at the end of this inspection report for Corrective Action date details. Collaborate with the landowner to allow reclamation work to be conducted in such a manner as to not interfere with agricultural activities or crop production.	Date	05/15/2023
Overall Final Reclamation	Fail	Well Release on Active Location	<input type="checkbox"/>
		Multi-Well Location	<input type="checkbox"/>

COGCC Comments

Comment	User	Date
This is a corrective action inspection conducted by a COGCC contractor. The operator has been out of compliance for several years. However, due to an error in the submittal process the inspection was not submitted to the Operator until 2/15/2023 even though the field inspection date was 10/05/2022. Therefore, the CA is set for a future date in the spring of 2023 rather than backdated to when the reclamation should have been conducted. Well location does not meet final reclamation regulations and standards. Reclamation should have been conducted 5/11/2020, which is within three months of plugging the well.	huwak	02/15/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708000285	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6023258