

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

403321904

Date Received:

## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 113658

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	10705	Contact Name:	Mackenzie Smith
Name of Operator:	EVERGREEN NATURAL RESOURCES LLC		
Address:	1875 LAWRENCE ST STE 1150	Phone:	(303) 2848820
City	DENVER	State:	CO
Zip:	80202	Email:	mackenzie.smith@enrllc.com

## Pit Location Information

Operator's Pit/Facility Name:	Gayle	Operator's Pit/Facility Number:	23-26 ONSITE
API Number (associated well):	05- 071 06487 00		
OGCC Location ID (associated location):	217708	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW-26-33S-66W-6		
Latitude:	37.138487	Longitude:	-104.750357
County:	LAS ANIMAS		

## Operation Information

Construction Date:	06/30/1998	Actual or Planned:	Actual	Pit Type:	Unlined
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Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

**Pit Use/Type (Check all that apply):**

<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover
	<input type="checkbox"/> Plugging	

Method of treatment prior to discharge into pit: separator

Offsite disposal of pit contents: ☐ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: \_\_\_\_\_

Other Information: This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2). This is not being submitted in compliance with any COA's, but rather as part of the Pit Reconciliation process for the Gayle 23-26 Well. 909J Baseline samples were collected on the Gayle 23-26 well on July 6, 2022 and submitted to the COGCC in Doc#403321883. The Gayle 23-26 well is not currently producing water, and therefore, information supplied is based off of producing operating conditions.

## Site Conditions

Enter 5280 for distance greater than 1 mile.			
Distance (in feet) to the nearest surface water:	3401	Ground Water (depth):	100
Distance (in feet) to nearest Building Unit:	2843	Water Well:	1904
Distance (in feet) to nearest Designated Outside Activity Area:	5280		

**Pit Design and Construction**

Size of Pit (in feet): Length: 48 Width: 19 Depth: 6 Calculated Working Volume (in barrels): 975

Flow Rates (in bbl/day): Inflow: 3 Outflow: 0 Evaporation: 2 Percolation: 66

Primary Liner. Type: NA Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: NA Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

**Pit Emissions**

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Based on the 909J sample for the Gayle 23-26 well, results show there are no detectable levels of Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Total Petroleum Hydrocarbons (TPH), Arsenic, Radium, or Volatile Organic Compounds (VOC's) above the RBSL standards in the water. With no organic compounds in the produced water which is discharged into pit ID#113658, there is no potential for volatile organic compounds (VOCs) emissions.

Operator  
Comments:

**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mackenzie Smith

Title: Production Engineer Email: mackenzie.smith@enrllc.com Date: \_\_\_\_\_

**Approval**

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

**Best Management Practices**

<u>No BMP/COA Type</u>	<u>Description</u>
<input type="checkbox"/>	
CONDITIONS OF APPROVAL:	
<u>COA Type</u>	<u>Description</u>
<input type="checkbox"/>	
0 COA	

**Attachment List**

<u>Att Doc Num</u>	<u>Name</u>
<input type="checkbox"/>	

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
<input type="checkbox"/>		Stamp Upon Approval

Total: 0 comment(s)