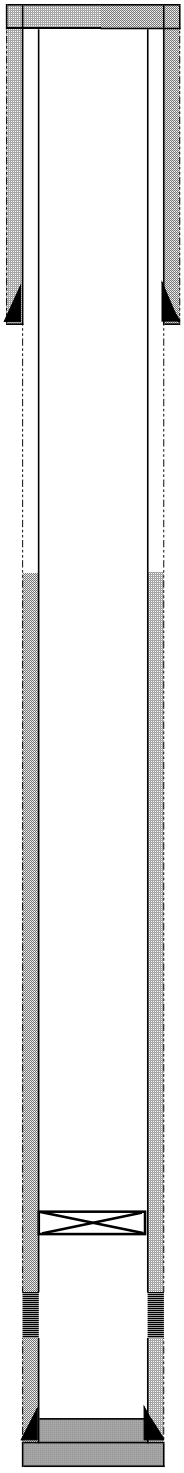
OPERATOR:	K.P. Kauffman Company Inc.	CNTY:	WELD	FTG:	
WELL:	Hepp 32-6	STATE:	CO	Q-Q:	SENW
FIELD:	WATTENBERG	SPUD:	1/16/2007	SEC.:	32
API #	05-123-23536	COMP:	1/23/2007	TWS:	4N
LEASE #:		STATUS:	TA	RGE:	67W
UIC #:		WBD DATE:	12/21/2022	BY:	

WELLBORE DIAGRAM

KBE: 4992 '
KB: 12 '
GLE: 4980 '

TD (ft): 7477 '
PBTD (ft): 7454 '



12.25" Hole
8.625" 24# Csg @ 620 '
Cmtd w/430 sxs

TOC @ 3697 '
CBL

7.875" Hole
4.5" 11.6# Csg @ 7476 '
Cmtd w/660 sxs

Set RBP @ 7203 '

CODELL Perfs
7314'-7334'

PBTD (ft): 7454 '
TD (ft): 7477 '

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12 1/4	8 5/8	24		0	620
7 7/8	4 1/2	11.6		0	7476

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	JOINTS	BTM (ft)

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	HOLES	STAGE	STATUS
CODELL	7314	7334	80		

WELLWORK HISTORY

Treatment Summary:

3/27/2007:
Codell: Pumped 19,970 gal 7% KCl pre-pad, 94,411 gal silver stim w/ 242,420 # 20/40 mesh sand and 8,000 # 12/20 mesh SB, staged 1 ppg to 4 ppg, flushed at 3 ppg drop, 2837 BLWTR

Longstring Cement:

1/23/2007: Ran 171 jts 4.5" OD 8rd 11.6# WT-80 new casing, LT&C, range 3. Placed 10 centralizers from 6699 to 7460. Tagged TD, circulated one hour to reduce mud viscosity to 45, MIRU Halliburton, preflush with 24 bbls mud-flush followed by 48 bbl Cla-Fix water. Mix and pump lead stage of 400 sks 50/50 Poz at 13.8 lb/gal, 1.34 cuft/sk, followed by 110 sks HLC Standard at 10.5 lb/gal, 4.06 cuft/sk as stage 2, followed by 150 sks 50/50 Poz at 14.2 lb/gal, 1.47 cuft/sk as tail stage. Displace cement with 115.7 bbls Cla-Fix water. Plugged-down at 10:30 p.m. 1/23/07, pressured to 2500 psi. Released pressure, plug held.

12/21/2022:
Set RBP @ 7203' for offset frac

Formation Tops:
Parkman 3698'
Sussex 4234'
Shannon 4690'
Niobrara 7022'
Fort Hays 7294'
Codell 7315'