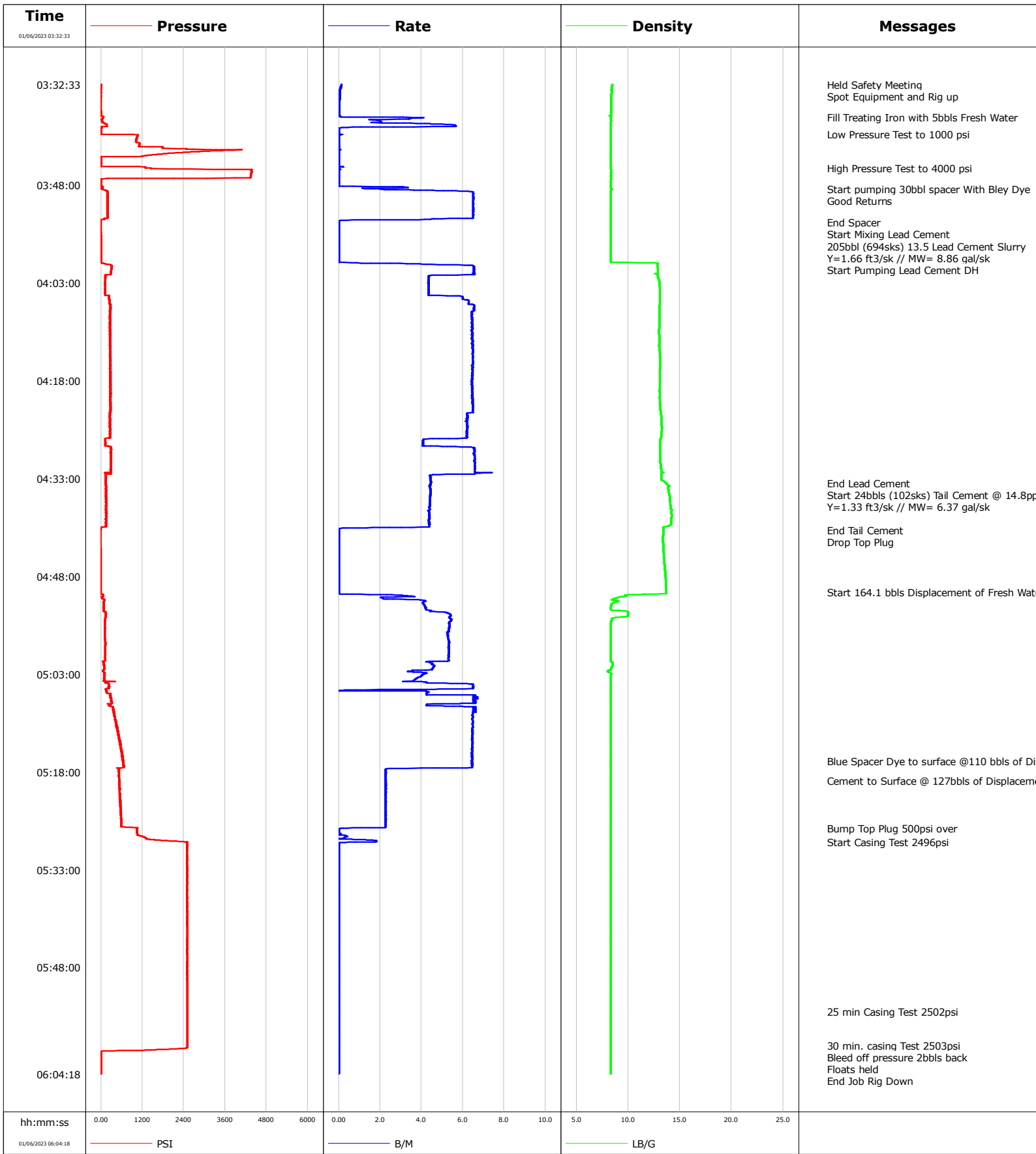


<b>Well</b>	Pioneer Y18-735	<b>Client</b>	Chevron Corporation
<b>Field</b>	Wattenberg	<b>SIR No.</b>	EOXO-00669
<b>Engineer</b>	Dustin Krueger	<b>Job Type</b>	Surface
<b>Country</b>	United States	<b>Job Date</b>	01-06-2023



				Customer			Job Number		
				Chevron Corporation			EOXO-00669		
Well		Location (legal)		Schlumberger Location		Job Start			
Pioneer Y18-735		NWNE SEC 7 T2N R64W		Windsor, Colorado		Jan/06/2023			
Field		Formation Name/Type		Deviation	Bit Size	Well MD		Well TVD	
Wattenberg		Shale		0 deg	13.5 in	2169.0 ft		2169.0 ft	
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	119 degF	96 degF	lb/gal		
Well Master		API/UWI							
0064744875		05-123-48779-00-00							
Rig Name	Drilled For	Service Via	Casing/Liner						
HP517	Oil	Land	Depth, ft		Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type	110.0	16.0	36.94	A-52A	BUTT		
	New	Development	2189.0	9.6	36.0	J-55			
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type							
Cementing		Surface							
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi	psi	Single Cement head		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
				ft	ft			ft	
				ft	ft			Diameter	
				ft	ft			in	
Service Instructions		Treat Down	Displacement		Packer Type		Packer Depth		
Pressure Test: 4000psi - Estimated BOC= 2169' ; Estimated TOC= 0' Cement Type Density= 13.5 ppg Class C Volume= 182.2 bbl ; Sacks= 694 Yield= 1.66 ft3/sk ; GPS= 8.86 14.8 ppg Class C Tail Volume= 24 bbl ; Sacks= 102 Yield= 1.33 ; GPS= 6.37 Water: Temp 71;Cl <500 ; pH 7 Cement to Surface = 37 bbl Start Casing Pressure Test = 2495 psi 25 min Casing Pressure Test = 2502 psi 30 min Casing Pressure Test = 2503 psi		Casing	164.1 bbl				ft		
		Tubing Vol.	Casing Vol.		Annular Vol.		Openhole Vol.		
		bbl	167.6 bbl		182.2 bbl		383.9 bbl		
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools			Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>							
Lift Pressure		Shoe Type		Shoe Depth		Squeeze Type			
1073 psi		Float		2159.0 ft					
Pipe Rotated		Pipe Reciprocated		Stage Tool Type		Tool Depth			
<input type="checkbox"/>		<input type="checkbox"/>				ft			
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Depth		Tail Pipe Size		
19		1			ft		in		
Cement Head Type		Job Scheduled For		Arrived on Location		Leave Location			
Single		Jan/06/2023 01:30		Jan/06/2023 01:30		Jan/06/2023 06:00			
		Collar Type		Collar Depth		Tail Pipe Depth			
		Float		2144.4 ft		ft			
		Sqz. Total Vol.							
		bbl							
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/06/2023	03:32:33	0	0.2	8.48	0.0	Started Acquisition			
01/06/2023	03:32:34	2	0.1	8.48	0.0	Held Safety Meeting			
01/06/2023	03:34:13	-1	0.1	8.39	0.1				
01/06/2023	03:35:53	0	0.0	8.38	0.2				
01/06/2023	03:37:33	55	0.1	8.35	0.3				
01/06/2023	03:37:34	52	0.5	8.35	0.3	Fill Treating Iron with 5bbls Fresh Water			
01/06/2023	03:39:13	20	0.1	8.35	5.6				
01/06/2023	03:40:10	6	0.1	8.35	5.6	Low Pressure Test to 1000 psi			
01/06/2023	03:40:53	1030	0.0	8.35	5.7				
01/06/2023	03:42:33	3198	0.0	8.35	5.7				
01/06/2023	03:44:13	1	0.0	8.35	5.7				
01/06/2023	03:45:22	1297	0.0	8.35	5.7	High Pressure Test to 4000 psi			
01/06/2023	03:45:53	4365	0.0	8.35	5.7				
01/06/2023	03:47:33	2	0.0	8.35	5.7				
01/06/2023	03:48:35	33	1.8	8.37	6.6	Start pumping 30bbl spacer With Bley Dye			
01/06/2023	03:49:13	184	6.5	8.34	9.7				
01/06/2023	03:49:57	179	6.5	8.35	14.5	Good Returns			
01/06/2023	03:50:53	188	6.5	8.35	20.6				
01/06/2023	03:52:33	183	6.5	8.34	31.4				
01/06/2023	03:53:43	-5	0.0	8.34	36.1	End Spacer			
01/06/2023	03:54:09	-5	0.0	8.34	36.1	Start Mixing Lead Cement			

Well Pioneer Y18-735			Field Wattenberg		Job Start Jan/06/2023	Customer Chevron Corporation		Job Number EOXO-00669
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
01/06/2023	03:54:13	-4	0.0	8.34	36.1			
01/06/2023	03:54:32	-4	0.0	8.34	36.1	Y=1.66 ft3/sk // MW= 8.86 gal/sk		
01/06/2023	03:55:53	1	0.0	8.34	36.1			
01/06/2023	03:57:33	3	0.0	8.34	36.1			
01/06/2023	03:59:13	2	0.0	8.34	36.1			
01/06/2023	03:59:35	2	0.0	8.33	36.1	Start Pumping Lead Cement DH		
01/06/2023	04:00:53	300	6.5	12.86	41.3			
01/06/2023	04:02:33	124	4.4	12.98	50.6			
01/06/2023	04:04:13	117	4.3	13.06	57.8			
01/06/2023	04:05:53	252	6.3	13.06	66.7			
01/06/2023	04:07:33	260	6.4	13.01	77.4			
01/06/2023	04:09:13	255	6.4	13.02	88.2			
01/06/2023	04:10:53	274	6.4	13.00	98.9			
01/06/2023	04:12:33	256	6.4	12.99	109.7			
01/06/2023	04:14:13	262	6.5	13.08	120.5			
01/06/2023	04:15:53	271	6.5	13.09	131.3			
01/06/2023	04:17:33	273	6.5	13.08	142.0			
01/06/2023	04:19:13	279	6.5	13.04	152.8			
01/06/2023	04:20:53	279	6.5	13.06	163.5			
01/06/2023	04:22:33	281	6.5	13.13	174.3			
01/06/2023	04:24:13	261	6.1	13.21	184.8			
01/06/2023	04:25:53	262	6.2	13.23	195.1			
01/06/2023	04:27:33	120	4.1	13.12	204.0			
01/06/2023	04:29:13	278	6.5	13.09	213.6			
01/06/2023	04:30:53	294	6.6	13.14	224.5			
01/06/2023	04:32:33	139	4.4	13.21	235.1			
01/06/2023	04:33:44	136	4.4	13.68	240.4	End Lead Cement		
01/06/2023	04:33:46	143	4.4	13.70	240.5	Start 24bbbls (102sks) Tail Cement @ 14.8ppg		
01/06/2023	04:33:54	139	4.4	13.77	241.1	Y=1.33 ft3/sk // MW= 6.37 gal/sk		
01/06/2023	04:34:13	153	4.4	13.96	242.5			
01/06/2023	04:35:53	150	4.4	14.02	249.9			
01/06/2023	04:37:33	157	4.4	14.13	257.2			
01/06/2023	04:39:13	149	4.4	14.18	264.5			
01/06/2023	04:40:53	-13	0.0	13.40	270.3			
01/06/2023	04:40:55	-14	0.0	13.40	270.3	End Tail Cement		
01/06/2023	04:40:56	-14	0.0	13.40	270.3	Drop Top Plug		
01/06/2023	04:42:33	-16	0.0	13.37	270.3			
01/06/2023	04:44:13	-14	0.0	13.42	270.3			
01/06/2023	04:45:53	-12	0.0	13.50	270.3			
01/06/2023	04:47:33	-13	0.0	13.59	270.3			
01/06/2023	04:49:13	-12	0.0	13.64	270.3			
01/06/2023	04:50:24	-11	0.0	13.68	270.3	Start 164.1 bbls Displacement of Fresh Water		
01/06/2023	04:50:53	63	3.0	9.68	270.6			
01/06/2023	04:52:33	75	4.2	8.35	276.5			
01/06/2023	04:54:13	138	5.4	9.54	284.4			
01/06/2023	04:55:53	116	5.3	8.34	293.4			
01/06/2023	04:57:33	115	5.3	8.34	302.2			
01/06/2023	04:59:13	126	5.3	8.34	311.1			
01/06/2023	05:00:53	121	5.3	8.34	319.9			
01/06/2023	05:02:33	64	3.4	8.07	327.4			
01/06/2023	05:04:13	130	4.2	8.35	333.8			
01/06/2023	05:05:53	169	4.3	8.34	342.0			
01/06/2023	05:07:33	200	5.1	8.34	352.2			
01/06/2023	05:09:13	392	6.5	8.34	362.3			

Well		Field		Job Start	Customer	Job Number
Pioneer Y18-735		Wattenberg		Jan/06/2023	Chevron Corporation	EOXO-00669
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
01/06/2023	05:12:33	515	6.4	8.34	383.8	
01/06/2023	05:14:13	569	6.5	8.34	394.6	
01/06/2023	05:15:53	629	6.5	8.33	405.3	
01/06/2023	05:16:21	665	6.4	8.33	408.3	Blue Spacer Dye to surface @110 bbls of Displacement Away
01/06/2023	05:17:33	519	2.3	8.33	415.5	
01/06/2023	05:19:13	528	2.3	8.33	419.3	
01/06/2023	05:19:22	522	2.3	8.33	419.6	Cement to Surface @ 127bbls of Displacement Away
01/06/2023	05:20:53	557	2.3	8.33	423.1	
01/06/2023	05:22:33	580	2.3	8.33	426.8	
01/06/2023	05:24:13	565	2.3	8.33	430.6	
01/06/2023	05:25:53	579	2.3	8.33	434.4	
01/06/2023	05:26:36	1046	0.4	8.33	435.9	Bump Top Plug 500psi over
01/06/2023	05:27:33	1056	0.0	8.34	436.0	
01/06/2023	05:28:44	2513	1.6	8.34	436.8	Start Casing Test 2496psi
01/06/2023	05:29:13	2494	0.0	8.34	436.9	
01/06/2023	05:30:53	2495	0.0	8.34	436.9	
01/06/2023	05:34:13	2499	0.0	8.33	436.9	
01/06/2023	05:35:53	2494	0.0	8.33	436.9	
01/06/2023	05:37:33	2495	0.0	8.33	436.9	
01/06/2023	05:39:13	2499	0.0	8.33	436.9	
01/06/2023	05:40:53	2496	0.0	8.34	436.9	
01/06/2023	05:42:33	2500	0.0	8.34	436.9	
01/06/2023	05:44:13	2501	0.0	8.34	436.9	
01/06/2023	05:45:53	2497	0.0	8.34	436.9	
01/06/2023	05:47:33	2500	0.0	8.34	436.9	
01/06/2023	05:49:13	2498	0.0	8.34	436.9	
01/06/2023	05:50:53	2502	0.0	8.34	436.9	
01/06/2023	05:52:33	2501	0.0	8.34	436.9	
01/06/2023	05:54:13	2500	0.0	8.34	436.9	
01/06/2023	05:54:46	2502	0.0	8.34	436.9	25 min Casing Test 2502psi
01/06/2023	05:55:53	2499	0.0	8.34	436.9	
01/06/2023	05:57:33	2503	0.0	8.34	436.9	
01/06/2023	05:59:13	2502	0.0	8.34	436.9	
01/06/2023	05:59:57	2503	0.0	8.34	436.9	30 min. casing Test 2503psi
01/06/2023	06:00:53	8	0.0	8.34	436.9	
01/06/2023	06:01:19	12	0.0	8.34	436.9	Bleed off pressure 2bbls back
01/06/2023	06:02:33	9	0.0	8.34	436.9	
01/06/2023	06:03:06	9	0.0	8.34	436.9	Floats held
01/06/2023	06:03:16	11	0.0	8.34	436.9	End Job Rig Down

<b>Well</b> Pioneer Y18-735	<b>Field</b> Wattenberg	<b>Job Start</b> Jan/06/2023	<b>Customer</b> Chevron Corporation	<b>Job Number</b> EOXO-00669
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 4.8	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 7.4	<b>Total Slurry</b> 231.4	<b>Mud</b> 0.0	<b>Spacer</b> 30.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 4371	<b>Final</b> 0	<b>Average</b> 866	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b> FreshWater	<b>Volume</b> 356.0 bbl	<b>Density</b> 8.34 lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 231.2 bbl	<b>Displacement</b> 164.1 bbl	<b>Mix Water Temp</b> 71 degF	<b>Cement Circulated to Surface?</b> <input checked="" type="checkbox"/>	<b>Volume</b> 37.0 bbl	<b>To</b> ft		
				<b>Washed Thru Perfs</b> <input type="checkbox"/>				
<b>Customer or Authorized Representative</b> Jeremy Stolz			<b>Schlumberger Supervisor</b> Dustin Krueger		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input type="checkbox"/>		
					-	-		