



				Customer			Job Number		
				Chevron			EPN5-00245		
Well		Location (legal)		Schlumberger Location			Job Start		
Pioneer Y18-725		NWNE SEC 7 T2N R64W		Matt Cleveland			Jan/05/2023		
Field		Formation Name/Type		Deviation	Bit Size		Well MD		Well TVD
Waldenberg				deg	13.5 in		2203.0 ft		2203.0 ft
County		State/Province		BHP	BHST		BHCT		Pore Press. Gradient
Weld		Colorado		psi	115 degF		94 degF		lb/gal
Well Master		API/UWI							
0064700321		05-123-48767-00-00							
Rig Name	Drilled For		Service Via	Casing/Liner					
H&P 517	Oil & Gas		Land						
Offshore Zone	Well Class		Well Type	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
	New		Development	110.0	9.6	36.94	A-52A	8RD	
				2193.0	9.6	36.0	J-55		
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP						
Service Line	Job Type		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Cementing	Surface								
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection	Perforations/Open Hole					
psi	psi		SWEDGE						
Service Instructions	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval				
Fill lines 5bbls water Pressure Test lines 1000L/2900H Pump 30 bbls spacer with dye Pump 205 bbls Lead cement @ 13.5ppg 8.86gal/sk, 1.66cft/sk 694sk D903 Class C Cement Pump 24 bbls Tail cement @ 14.8ppg 6.37gal/sk, 1.33cft/sk, 101sk D903 Class C Cement Displace 164bbls TOTAL Fresh water slow down to 2bpm @ 133 bbls away Bump 2500psi 30min Casing Test	ft	ft			ft				
	ft	ft			Diameter		in		
	ft	ft							
Treat Down	Displacement		Packer Type		Packer Depth				
Casing	164.0 bbl				ft				
Tubing Vol.	Casing Vol.		Annular Vol.		Openhole Vol.				
bbl	168.0 bbl		211.0 bbl		182.0 bbl				
Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools			Squeeze Job				
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>								
Lift Pressure	Shoe Type		Shoe Depth		Squeeze Type				
1073 psi	Guide		2193.0 ft						
Pipe Rotated	Pipe Reciprocated	Stage Tool Type			Tool Depth				
<input type="checkbox"/>	<input type="checkbox"/>				ft				
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Depth			Tail Pipe Size			
	1		ft			in			
Cement Head Type	Job Scheduled For	Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth			
	Jan/05/2023 08:00	Jan/05/2023 08:00	Jan/05/2023 13:00	Float		ft			
				2147.0 ft		Ssqz. Total Vol.		bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/05/2023	09:51:02	-42	0.0	8.32	0.0	Started Acquisition			
01/05/2023	09:51:03	-42	0.0	8.32	0.0	Start Job			
01/05/2023	09:51:17	-42	0.0	8.32	0.0	Fill Lines 5bbls Water			
01/05/2023	09:51:52	-42	0.0	8.32	0.0				
01/05/2023	09:52:42	-42	0.0	8.31	0.0				
01/05/2023	09:53:32	-42	0.0	8.31	0.0				
01/05/2023	09:54:22	-42	0.0	8.31	0.0				
01/05/2023	09:55:12	-42	0.0	8.22	0.0				
01/05/2023	09:55:36	-47	0.0	8.29	0.0	Reset Total, Vol = 0.00 bbl			
01/05/2023	09:56:02	95	0.0	8.30	0.0				
01/05/2023	09:56:02	114	0.0	8.30	0.0				
01/05/2023	09:56:52	168	5.0	8.27	1.5				
01/05/2023	09:57:42	168	5.0	8.27	5.7				
01/05/2023	09:58:02	27	0.2	8.27	7.2	Reset Total, Vol = 7.21 bbl			
01/05/2023	09:58:32	8	0.0	8.27	7.2				
01/05/2023	09:58:57	17	0.1	8.27	7.2	Pressure Test Lines			
01/05/2023	09:59:03	768	0.0	8.27	7.2	1000L 2900H			
01/05/2023	09:59:13	869	0.0	8.27	7.2	Reset Total, Vol = 0.01 bbl			
01/05/2023	09:59:22	855	0.0	8.27	7.2				
01/05/2023	10:00:12	887	0.0	8.27	7.2				
01/05/2023	10:00:50	3263	0.0	8.27	7.2	Reset Total, Vol = 0.01 bbl			

Well Pioneer Y18-725			Field Waldenberg		Job Start Jan/05/2023	Customer Chevron		Job Number EPN5-00245
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
01/05/2023	10:01:52	3208	0.0	8.27	7.2			
01/05/2023	10:02:42	-1	0.0	8.27	7.2			
01/05/2023	10:03:00	-10	0.0	8.27	7.2	Reset Total, Vol = 0.00 bbl		
01/05/2023	10:03:32	68	0.0	8.26	7.2			
01/05/2023	10:04:18	-5	0.4	8.28	7.2	30bbls Fresh Water Spacer		
01/05/2023	10:04:22	4	0.5	8.28	7.3			
01/05/2023	10:05:12	159	5.0	8.28	10.8			
01/05/2023	10:06:52	164	5.0	8.26	19.1			
01/05/2023	10:07:14	8	0.2	8.27	20.7	Reset Total, Vol = 13.51 bbl		
01/05/2023	10:07:36	4	0.0	8.26	20.7	End Spacer		
01/05/2023	10:07:42	4	0.0	8.26	20.7			
01/05/2023	10:08:32	17	0.0	8.25	20.7			
01/05/2023	10:09:22	17	0.0	8.25	20.7			
01/05/2023	10:10:12	17	0.0	11.15	20.7			
01/05/2023	10:11:02	17	0.0	13.35	20.7			
01/05/2023	10:11:11	17	0.0	13.30	20.7	Reset Total, Vol = 0.00 bbl		
01/05/2023	10:11:52	31	0.0	13.50	20.7			
01/05/2023	10:12:28	178	3.7	13.51	22.6	Start Cement Slurry		
01/05/2023	10:12:29	178	3.8	13.52	22.7	Start Mixing Lead Slurry		
01/05/2023	10:12:42	173	3.8	13.60	23.5			
01/05/2023	10:13:06	168	3.7	13.53	25.0	205bbls @ 13.5ppg 694sk		
01/05/2023	10:13:32	233	5.0	13.54	27.0	Y1.66cuft/sk MW 8.86gps		
01/05/2023	10:13:53	228	5.0	13.52	28.8	TOL Surface		
01/05/2023	10:14:22	214	5.0	13.40	31.2			
01/05/2023	10:15:12	205	5.0	13.36	35.4			
01/05/2023	10:16:02	187	5.0	13.43	39.5			
01/05/2023	10:16:52	191	5.0	13.49	43.7			
01/05/2023	10:17:42	178	5.0	13.40	47.8			
01/05/2023	10:18:32	178	5.0	13.41	52.0			
01/05/2023	10:19:22	173	5.0	13.37	56.2			
01/05/2023	10:19:32	178	5.0	13.40	57.0	Good Returns		
01/05/2023	10:20:12	173	5.0	13.37	60.3			
01/05/2023	10:21:02	178	5.0	13.37	64.5			
01/05/2023	10:21:52	173	5.0	13.27	68.7			
01/05/2023	10:22:42	178	5.0	13.71	72.8			
01/05/2023	10:23:32	178	5.0	13.48	77.0			
01/05/2023	10:24:22	168	5.0	13.37	81.2			
01/05/2023	10:25:12	173	5.0	13.54	85.3			
01/05/2023	10:26:02	168	5.0	13.47	89.5			
01/05/2023	10:26:52	168	5.0	13.37	93.7			
01/05/2023	10:27:42	159	5.0	13.41	97.8			
01/05/2023	10:28:32	168	5.0	13.49	102.0			
01/05/2023	10:29:22	168	5.0	13.40	106.1			
01/05/2023	10:30:12	164	5.0	13.37	110.3			
01/05/2023	10:31:02	164	5.0	13.30	114.5			
01/05/2023	10:31:52	164	5.0	13.37	118.6			
01/05/2023	10:32:42	159	5.0	13.32	122.8			
01/05/2023	10:33:32	164	5.0	13.44	126.9			
01/05/2023	10:34:22	164	5.0	13.48	131.1			
01/05/2023	10:35:12	150	5.0	13.27	135.3			
01/05/2023	10:36:02	168	5.0	13.49	139.4			
01/05/2023	10:36:52	168	5.0	13.54	143.6			
01/05/2023	10:37:42	168	5.0	13.51	147.7			
01/05/2023	10:38:32	159	5.0	13.26	151.9			

Well Pioneer Y18-725			Field Waldenberg		Job Start Jan/05/2023	Customer Chevron		Job Number EPN5-00245
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
01/05/2023	10:40:12	155	5.0	13.37	160.2			
01/05/2023	10:41:02	168	5.0	13.66	164.4			
01/05/2023	10:41:52	159	5.0	13.46	168.5			
01/05/2023	10:42:42	164	5.0	13.46	172.7			
01/05/2023	10:43:32	168	5.0	13.44	176.8			
01/05/2023	10:44:22	168	5.0	13.33	181.0			
01/05/2023	10:45:12	168	5.0	13.38	185.2			
01/05/2023	10:46:02	168	5.0	13.43	189.3			
01/05/2023	10:46:52	164	5.0	13.49	193.5			
01/05/2023	10:47:42	141	4.9	13.44	197.6			
01/05/2023	10:47:54	104	3.7	14.27	198.4	End Lead Slurry		
01/05/2023	10:47:59	109	3.7	14.56	198.7	Start Mixing Tail Slurry		
01/05/2023	10:48:32	118	3.7	14.87	200.8	24bbls @14.8ppg 101sks		
01/05/2023	10:48:57	114	3.7	14.72	202.3	Y1.33cuft/sk MW 6.37gps		
01/05/2023	10:49:22	109	3.7	14.71	203.9			
01/05/2023	10:49:45	114	3.8	14.78	205.3	TOT 1953ft		
01/05/2023	10:50:12	114	3.7	14.78	207.0			
01/05/2023	10:51:02	109	3.7	14.65	210.1			
01/05/2023	10:51:52	109	3.7	14.75	213.2			
01/05/2023	10:52:42	118	3.7	14.71	216.4			
01/05/2023	10:53:32	-10	0.0	10.12	219.3			
01/05/2023	10:53:35	-15	0.0	13.38	219.3	Reset Total, Vol = 198.59 bbl		
01/05/2023	10:54:16	-24	0.0	10.35	219.3	End Tail Slurry		
01/05/2023	10:54:19	-19	0.0	10.16	219.3	End Cement Slurry		
01/05/2023	10:54:22	-24	0.0	10.06	219.3			
01/05/2023	10:55:12	-24	0.0	9.24	219.3			
01/05/2023	10:56:02	-28	0.0	9.31	219.3			
01/05/2023	10:56:52	-28	0.0	9.30	219.3			
01/05/2023	10:57:42	-28	0.0	9.25	219.3			
01/05/2023	10:58:32	-38	0.0	9.25	219.3			
01/05/2023	10:59:22	-28	0.0	9.25	219.3			
01/05/2023	11:00:12	-28	0.0	9.22	219.3			
01/05/2023	11:01:02	-28	0.0	9.11	219.3			
01/05/2023	11:01:52	-28	0.0	9.18	219.3			
01/05/2023	11:02:42	-28	0.0	9.19	219.3			
01/05/2023	11:03:32	-28	0.0	9.28	219.3			
01/05/2023	11:04:22	-28	0.0	9.21	219.3			
01/05/2023	11:05:12	-28	0.0	9.24	219.3			
01/05/2023	11:06:02	-28	0.0	9.14	219.3			
01/05/2023	11:06:52	-28	0.0	8.96	219.3			
01/05/2023	11:07:42	-28	0.0	8.94	219.3			
01/05/2023	11:08:32	36	0.0	8.92	219.3			
01/05/2023	11:08:59	109	0.0	8.92	219.3	Drop Top Plug		
01/05/2023	11:09:00	109	0.0	8.92	219.3	Start Displacement		
01/05/2023	11:09:18	95	0.0	8.91	219.3	164bbls Fresh Water		
01/05/2023	11:09:22	91	0.0	8.90	219.3			
01/05/2023	11:10:12	45	2.0	8.24	220.2			
01/05/2023	11:11:02	17	2.0	8.29	221.9			
01/05/2023	11:11:52	22	2.0	8.24	223.5			
01/05/2023	11:12:42	59	2.0	8.27	225.2			
01/05/2023	11:13:32	49	2.0	8.25	226.9			
01/05/2023	11:15:12	77	5.0	8.25	233.3			
01/05/2023	11:16:02	164	7.1	8.25	238.6			
01/05/2023	11:16:52	164	7.2	8.25	244.5			

Well Pioneer Y18-725			Field Waldenberg		Job Start Jan/05/2023	Customer Chevron	Job Number EPN5-00245
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/05/2023	11:18:32	200	7.2	8.25	256.4		
01/05/2023	11:19:22	233	7.1	8.25	262.4		
01/05/2023	11:20:12	265	7.2	8.25	268.3		
01/05/2023	11:21:02	306	7.2	8.25	274.3		
01/05/2023	11:21:52	342	7.1	8.25	280.2		
01/05/2023	11:21:52	338	7.2	8.25	280.2		
01/05/2023	11:22:42	388	7.2	8.25	286.2		
01/05/2023	11:23:32	420	7.1	8.25	292.1		
01/05/2023	11:24:22	475	7.1	8.25	298.1		
01/05/2023	11:25:12	521	7.1	8.25	304.0		
01/05/2023	11:26:02	553	7.1	8.25	310.0		
01/05/2023	11:26:52	608	7.1	8.25	315.9		
01/05/2023	11:27:42	645	7.1	8.25	321.9		
01/05/2023	11:28:32	677	7.1	8.27	327.8		
01/05/2023	11:29:22	713	7.1	8.25	333.8		
01/05/2023	11:30:12	631	5.0	8.25	339.5		
01/05/2023	11:31:02	681	5.0	8.25	343.6		
01/05/2023	11:31:52	667	5.0	8.25	347.8		
01/05/2023	11:31:52	709	5.0	8.25	347.8		
01/05/2023	11:32:42	558	0.7	8.25	348.1		
01/05/2023	11:33:32	603	1.8	8.25	349.4		
01/05/2023	11:34:22	599	2.0	8.25	351.1		
01/05/2023	11:35:12	608	2.0	8.25	352.8		
01/05/2023	11:36:52	631	2.0	8.25	356.2		
01/05/2023	11:38:30	1217	0.0	8.25	359.3		Bump Top Plug
01/05/2023	11:38:32	1221	0.0	8.25	359.3		
01/05/2023	11:38:34	1217	0.0	8.25	359.3		End Displacement
01/05/2023	11:38:37	1217	0.0	8.25	359.3		1212psi
01/05/2023	11:39:22	1212	0.0	8.25	359.3		
01/05/2023	11:40:12	1212	0.0	8.25	359.3		
01/05/2023	11:41:02	1212	0.0	8.25	359.3		
01/05/2023	11:41:52	1739	0.8	8.25	359.6		
01/05/2023	11:42:42	2457	0.0	8.25	360.0		
01/05/2023	11:43:01	2457	0.0	8.25	360.0		Casing Test
01/05/2023	11:43:30	2457	0.0	8.25	360.0		Starting Pressure 2531psi
01/05/2023	11:43:32	2453	0.0	8.25	360.0		
01/05/2023	11:44:22	2453	0.0	8.25	360.0		
01/05/2023	11:45:12	2453	0.0	8.25	360.0		
01/05/2023	11:46:02	2453	0.0	8.25	360.0		
01/05/2023	11:46:52	2453	0.0	8.25	360.0		
01/05/2023	11:47:42	2453	0.0	8.25	360.0		
01/05/2023	11:48:32	2448	0.0	8.26	360.0		
01/05/2023	11:49:22	2448	0.0	8.26	360.0		
01/05/2023	11:50:12	2448	0.0	8.26	360.0		
01/05/2023	11:51:02	2448	0.0	8.26	360.0		
01/05/2023	11:51:52	2448	0.0	8.26	360.0		
01/05/2023	11:52:42	2448	0.0	8.26	360.0		
01/05/2023	11:53:32	2448	0.0	8.26	360.0		
01/05/2023	11:54:22	2448	0.0	8.26	360.0		
01/05/2023	11:55:12	2448	0.0	8.26	360.0		
01/05/2023	11:56:02	2448	0.0	8.26	360.0		
01/05/2023	11:56:52	2444	0.0	8.27	360.0		
01/05/2023	11:57:42	2448	0.0	8.27	360.0		
01/05/2023	11:58:32	2444	0.0	8.27	360.0		

Well		Field		Job Start		Customer		Job Number	
Pioneer Y18-725		Waldenberg		Jan/05/2023		Chevron		EPN5-00245	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/05/2023	12:00:12	2444	0.0	8.27	360.0				
01/05/2023	12:01:02	2444	0.0	8.27	360.0				
01/05/2023	12:01:52	2444	0.0	8.27	360.0				
01/05/2023	12:02:42	2444	0.0	8.27	360.0				
01/05/2023	12:03:32	2444	0.0	8.27	360.0				
01/05/2023	12:04:22	2444	0.0	8.27	360.0				
01/05/2023	12:05:12	2444	0.0	8.27	360.0				
01/05/2023	12:06:02	2444	0.0	8.27	360.0				
01/05/2023	12:06:52	2439	0.0	8.27	360.0				
01/05/2023	12:07:42	2439	0.0	8.27	360.0				
01/05/2023	12:08:26	2439	0.0	8.27	360.0	25MIN 2510PSI			
01/05/2023	12:08:32	2439	0.0	8.27	360.0				
01/05/2023	12:09:22	2439	0.0	8.27	360.0				
01/05/2023	12:10:12	2439	0.0	8.27	360.0				
01/05/2023	12:11:02	2439	0.0	8.27	360.0				
01/05/2023	12:11:52	2439	0.0	8.27	360.0				
01/05/2023	12:12:42	2439	0.0	8.27	360.0				
01/05/2023	12:13:32	2439	0.0	8.27	360.0	Final Pressure 2510psi			
01/05/2023	12:13:46	2439	0.0	8.27	360.0	Bleed Off Pressure			
01/05/2023	12:14:22	2164	0.0	8.27	360.0				
01/05/2023	12:15:09	-28	0.0	8.27	360.0	1.5 bbls Back Floats Held			
01/05/2023	12:15:12	-28	0.0	8.27	360.0				
01/05/2023	12:15:15	-28	0.0	8.27	360.0	End Job			

### Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.8			7.2	360.0	0.0	22.6	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3286	-10	906	1212			bbl	lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume	40.0 bbl
%	229.0 bbl	140.0 bbl	70 degF	Washed Thru Perfs	<input type="checkbox"/>	To	ft
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
Charles Colver	Jay Fales			-		-	