

Document Number:
 1309722
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 03/30/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76830 Contact Name: WILLIAM SCHMID
 Name of Operator: SCHMID PROPERTIES INC Phone: (337) 261-1500
 Address: PO BOX 389 Fax: _____
 City: HICO State: TX Zip: 76457 Email: TENNISWILLIAM123@CS.COM

For "Intent" 24 hour notice required, Name: SUSAN SHERMAN Tel: (719) 775-1111
COGCC contact: Email: SUSAN.SHERMAN@STATE.CO.US

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-121-08506-00
 Well Name: CLARK Well Number: 2-35
 Location: QtrQtr: NWNE Section: 35 Township: 3N Range: 52W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: AKRON EAST Field Number: 1800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.189660 Longitude: -103.159450
 GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: _____ Date of Measurement: 06/27/2012
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4537	4562	07/14/1973	BRIDGE PLUG	4490
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24		161	130	161	0	VISU
1ST	7+5/8	5+1/2	NA	14		4615	125	4615	3920	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4552 with 2 sacks cmt on top. CIBP #2: Depth 4490 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 211 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0
Surface Plug Setting Date: 09/26/2019 Cut and Cap Date: 09/26/2019

*Wireline Contractor: BRAND X *Cementing Contractor: BOHLER WELL SERVICE

Type of Cement and Additives Used: CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

PERFORATE TOP PLUG AT 211 FEET AND CIRCULATE CEMENT TO SURFACE FOR TOP PLUG -

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MIKE BOHLER
Title: MANAGER Date: 3/30/2020 Email: MIKE@BOHLERWELLSERVICE.LLC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 2/13/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
1309722	FORM 6 SUBSEQUENT SUBMITTED
1309723	CEMENT REPORT
1309724	WELLBORE DIAGRAM
1309725	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Spoke to Operator, sending by email a 42(FLO) and the 17 that he says was done at the time. Received paper versions, will be data entered.	12/21/2021
Engineering Tech	Populated casing grade & cut/cap date to submit form for Engineer's review.	12/29/2020

Total: 2 comment(s)