

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JAN 18 1983

COLORADO OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						TXO Production Corp.	
3. ADDRESS OF OPERATOR						1800 Lincoln Center Bldg./Denver, Colorado 80264	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface 1980' FNL & 1980' FEL (C SW SE)	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		821990		DATE ISSUED		12-6-82	
15. DATE SPUDDED		12-9-82		16. DATE T.D. REACHED		12-19-82	
17. DATE COMPL. (Ready to prod.)		12-19-82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)		3995' GL 4007	
19. ELEV. CASINGHEAD		N/A		20. TOTAL DEPTH, MD & TVD		4960'	
21. PLUG, BACK T.D., MD & TVD		surface		22. IF MULTIPLE COMPL., HOW MANY		N/A	
23. INTERVALS DRILLED BY		ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		0-4960'	
25. WAS DIRECTIONAL SURVEY MADE		No		26. TYPE ELECTRIC AND OTHER LOGS RUN		SP-DIJ, GR-CAL-FDC-CNL	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		449'		12 1/4	
CEMENTING RECORD		AMOUNT PULLED		29. LINER RECORD		30. TUBING RECORD	
280 SX		None		SIZE		DEPTH SET (MD)	
				N/A		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		N/A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		33. PRODUCTION			
4023'		35 SX CL "H" cmt.		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
450'		35 SX CL "H" cmt.		N/A			
surface		10 SX CL "H" cmt.		DATE OF TEST		HOURS TESTED	
				CHOKE SIZE		PROD'N. FOR TEST PERIOD	
				OIL—BBL.		GAS—MCF.	
				WATER—BBL.		GAS-OIL RATIO	
				FLOW. TUBING PRESS.		CASING PRESSURE	
				CALCULATED 24-HOUR RATE		OIL—BBL.	
				GAS—MCF.		WATER—BBL.	
				OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		N/A		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS		DST report, cement verification		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		Russ E. Gillis		TITLE		Petroleum Engineer	
DATE		1-4-83					

See Spaces for Additional Data on Reverse Side

to 7/18/83

RJR  
JHM  
JAM  
JJD  
RLS  
CGM

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Marmaton	4023'	4137'	<p>DST #1 IFP, TO w/strong blow to bottom of bucket in 2 min. NGTS. FFP, TO w/mod. blow to 2 inches continued throughout.</p> <p>Rec: 1800' of muddy sulfur water, 850' sulfur water</p> <p>IHP 2035#, 30" IFP 96-831#, 60" ISIP 1213#, 60" FFP 831-1213#, 120" FSIP 1213#, FHP 2035#, BHT 140° F.</p>

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2220'	
Lansing/KC	3664'	
Marmaton	4120'	
Cherokee	4272'	
Atoka	4448'	
Morrow	4726'	