

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

MAR 18 1983



## THE STATE OF COLORADO

triplicate for Patented and Federal lands.  
quadruplicate for State lands. 05-061-06349

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Bldg., Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE/4 NE/4 Sec. 20, T19S-R47W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS CONS. COMM.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kiowa State

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Nee Noshe

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T19S-R47W

12. COUNTY

Kiowa

13. STATE

Colorado

15. DATE SPUDDED

2-27-83

16. DATE T.D. REACHED

3-9-83

17. DATE COMPL. (Ready to prod.)

3-11-83

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

GL 4011

KB 4021

4011

20. TOTAL DEPTH, MD &amp; TVD

5006

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5006

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

1° @ 5006'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL FDC/CNL/ GR-CCL

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	335	12-1/4	250 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
P&A							P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank D. Tsuru

TITLE Drlg. &amp; Prod. Engr.

DATE 3/16/83

See Spaces for Additional Data on Reverse Side

DVR	✓
FJP	
HFM	✓
JAM	✓
RCC	
LAR	✓
GCM	

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Topeka	3415	
Marmaton	4086	
Atoka	4453	
Morrow	4680	
Mississippian	4920	

RECEIVED