

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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APR 26 1968



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COLO. OIL & GAS CONS. COMM.

LEASE OPERATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Cleary Petroleum, Inc.,

3. ADDRESS OF OPERATOR

310 Kermac Building; Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Center of NW/4 NW/4

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 miles southeast of Brandon, Colorado

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

660

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

5200

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3872 G R.

22. APPROX. DATE WORK WILL START

May 1, 1968

23.

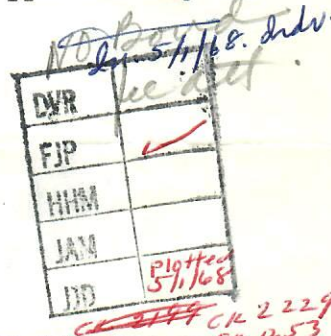
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	250'	175 sacks
7-7/8"	5-1/2"	14#	5200'	125 sacks

Drill 12-1/4" hole to approximately 250' feet. Cement 8-5/8" casing at approximately 250' feet. Drill 7-7/8" hole to approximately 5200' feet. If a production string is to be run, it will be 4-1/2" or 5-1/2" casing to be cemented w/ approximately 125 sacks of cement.

A 10-3/4" Series 900 Regan Blowout Preventor will be used.

check improperly dated / OK 5/1/68
No Bonds - Bond received 5/1/68



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Cleary Petroleum, Inc.,

SIGNED

TITLE Vice President

DATE 4-23-68

(This space for Federal or State office use)

PERMIT NO.

68-141

APPROVAL DATE

APPROVED BY

TITLE

DATE

MAY 1 1968

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

68-141

05 061 6031