

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

APR 26 1968



00554750

5. LEASE OR OPERATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR PHONE

Cleary Petroleum, Inc.,

3. ADDRESS OF OPERATOR

310 Kermac Building; Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

Center of NW/4 NW/4

At proposed prod. zone

660 FN
660 FW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 miles southeast of Brandon, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 5200

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3872 G R.

22. APPROX. DATE WORK WILL START May 1, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	250'	175 sacks
7-7/8"	5-1/2"	14#	5200'	125 sacks

Drill 12-1/4" hole to approximately 250' feet. Cement 8-5/8" casing at approximately 250' feet. Drill 7-7/8" hole to approximately 5200' feet. If a production string is to be run, it will be 4-1/2" or 5-1/2" casing to be cemented w/ approximately 125 sacks of cement.

A 10-3/4" Series 900 Regan Blowout Preventor will be used.

check improperly dated / on 5/1/68
No Bonds - Bond received 5/1/68

170 Bond 5/1/68. Indv.
DVR
FJP
HHM
JAN
JD
Plotted 5/1/68
CK 2229
SK 1253

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Cleary Petroleum, Inc.,
SIGNED [Signature] TITLE Vice President DATE 4-23-68

(This space for Federal or State office use)

PERMIT NO. 68-141 APPROVAL DATE

APPROVED BY [Signature] TITLE Director DATE MAY 1 1968

CONDITIONS OF APPROVAL, IF ANY:

68-141

See Instructions On Reverse Side

05 061 6031