

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403318797

Date Received:

02/11/2023

FIR RESOLUTION FORM

Overall Status:

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

| Contact Name                 | Phone               | Email                                     |
|------------------------------|---------------------|---|
| <u>Burchett, Kirby</u>       |                     | <u>kirby.burchett@state.co.us</u>         |
| <u>Heil, John</u>            |                     | <u>john.heil@state.co.us</u>              |
| <u>Inspection, Terra TEP</u> | <u>970-285-9377</u> | <u>COGCCInspectionReports@terraep.com</u> |
| <u>Fischer, Alex</u>         |                     | <u>alex.fischer@state.co.us</u>           |
| <u>Arauz, Steven</u>         |                     | <u>steven.arauza@state.co.us</u>          |
| <u>Schlagenhauf, Mark</u>    |                     | <u>mark.schlagenhauf@state.co.us</u>      |
| <u>Kellerby, Shaun</u>       |                     | <u>shaun.kellerby@state.co.us</u>         |
| <u>Kirtland, Jeff</u>        |                     | <u>jkirtland@terraep.com</u>              |

COGCC INSPECTION SUMMARY:

FIR Document Number: 701103681  
Inspection Date: 02/10/2023 FIR Submit Date: 02/10/2023 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC Company Number: 96850  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

LOCATION - Location ID: 383331

Location Name: SPECIALTY RESTAURANTS-67S96W Number: 33NWSW County: \_\_\_\_\_  
Qtrqtr: NWS Sec: 33 Twp: 7S Range: 96W Meridian: 6  
W  
Latitude: 39.390172 Longitude: -108.121639

FACILITY - API Number: 05-045-00 Facility ID: 383331

Facility Name: SPECIALTY RESTAURANTS-67S96W Number: 33NWSW  
Qtrqtr: NWS Sec: 33 Twp: 7S Range: 96W Meridian: 6  
W

Latitude: 39.390172

Longitude: -108.121639

**CORRECTIVE ACTIONS:**

**1** CA# 167371

Corrective Action: Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.

Date: 02/10/2023

Response: CA COMPLETED

Date of Completion: 02/10/2023

Operator Comment: TEP does not believe that this incident met any of the criteria for a reportable spill or release. A detailed explanation was provided to Alex Fischer on 02/10/23, and is also attached to this response.

COGCC Decision:

COGCC Representative:

**2** CA# 167372

Corrective Action: Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):  
1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)  
2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)  
3) Description of flowline repair work completed (1102.j. Repair)  
4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)  
5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).  
6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date: 02/28/2023

Response: CA COMPLETED

Date of Completion: 02/11/2023

Operator Comment: TEP does not believe that this incident met any of the criteria for a reportable spill or release, therefore a Form 19 and subsequent Supplemental Form 19 would not be required for an event that is not reportable.

COGCC Decision:

COGCC Representative:

**OPERATOR COMMENT AND SUBMITTAL**

Comment: TEP respectfully submits that this incident does not meet any of the criteria for a reportable spill or release, therefore a Form 19 and subsequent Supplemental Form 19 is not required for an event that is not reportable. Please see attached documentation. Corrective actions #167371 and #167372 have been addressed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed:

Title: TEP Environmental Lead

Date: 2/11/2023 9:40:00 AM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

| <b><u>Document Number</u></b> | <b><u>Description</u></b>                             |
|-------------------------------|---|
| 403318801                     | Correspondence  |
| 403318802                     | SCADA Data  |
| 403318803                     | Excavation and spoils with storm water controls       |
| 403318804                     | Approximate location of gas leak                      |
| 403318805                     | Excavating gas line in preparation to conduct repairs |

Total Attach: 5 Files