

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/10/2023

Submitted Date:

02/10/2023

Document Number:

701103681

FIELD INSPECTION FORMLoc ID 383331 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Arauzo, Steven		steven.arauza@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Burchett, Kirby		kirby.burchett@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301844	WELL	PR	01/01/2012	GW	045-18305	SPECIALTY RESTAURANTS SG 423-33	EG
301845	WELL	PR	07/31/2010	GW	045-18306	SPECIALTY RESTAURANTS SG 314-33	EG

General Comment:

Active release was discovered by COGCC staff Kirby Burchett on Monday February 6th, 2023 at separator unit. Terra was notified from location upon discovery. COGCC staff Mike Longworth was on location for a flowline inspection in response of release. Excavation of buried line and removal of portion of line exposed. No Form 19 was discovered by COGCC staff Mike Longworth.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 301844 Type: WELL API Number: 045-18305 Status: PR Insp. Status: EG

Flowline

#2	Type:	of Lines	
<u>Flowline Description</u>			
Flowline Type:	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment:	Active release was discovered by COGCC staff Kirby Burchett on Monday February 6th, 2023 at separator unit. Terra was notified from location upon discovery. COGCC staff Mike Longworth was on location for a flowline inspection in response of release. No Form 19 was discovered by COGCC staff Mike Longworth.		
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.		Date: <u>02/10/2023</u>

Facility ID: 301845 Type: WELL API Number: 045-18306 Status: PR Insp. Status: EG

Flowline

#1	Type:	1 of Lines	
<u>Flowline Description</u>			
Flowline Type:	Size: <u>8"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills: <u>Yes</u>	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment:	Active release was discovered by COGCC staff Kirby Burchett on Monday February 6th, 2023 at separator unit. Terra was notified from location upon discovery. COGCC staff Mike Longworth was on location for a flowline inspection in response of release. Excavation of buried line and removal of portion of line exposed. No Form 19 was discovered by COGCC staff Mike Longworth.		

Corrective Action:	Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules): 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination) 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management) 3) Description of flowline repair work completed (1102.j. Repair) 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O) 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair). 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).	Date: <u>02/28/2023</u>
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103682	Flowline inspection 701103681 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6016948