

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00572881

JUN 13 1972

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR INEXCO OIL COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203				8. FARM OR LEASE NAME KCGA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FSL 1980 FWL At top prod. interval reported below At total depth				9. WELL NO. #2	
14. PERMIT NO. 71-927				11/24/71	
15. DATE SPUDDED 11/27/71				16. DATE T.D. REACHED 12/8/71	
17. DATE COMPL. (Ready to prod.) 12/9/71 (Plug & Abd.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3854 GR, 3863 KB	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 4775	
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR, CNI	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 20#		DEPTH SET (MD) 186'	
HOLE SIZE 12 1/4"		CEMENTING RECORD 100 sx common 50 sx light weight		AMOUNT PULLED	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)				35. LIST OF ATTACHMENTS	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY		SIGNED _____	
DATE 6/12/62		TITLE District Engineer		DATE 6/12/62	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2164	
Lansing	3568	
(Kansas City)		
Cherokee	4106	
Morrow	4374	
Keyes	4529	
Mississippian	4578	
(St. Louis)		
Spergen	4721	
T.D.	4775	