

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO



JUN 13 1972

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
**KCGA**

9. WELL NO.  
**#2**

10. FIELD AND POOL, OR WILDCAT  
**Brandon**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**NE SW Section 8  
T-19-S, R-45-W**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**INEXCO OIL COMPANY**

3. ADDRESS OF OPERATOR  
**308 Lincoln Tower Bldg., Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **1980 FSL 1980 FWL**

At top prod. interval reported below \_\_\_\_\_

At total depth \_\_\_\_\_

14. PERMIT NO. **71-927** DATE ISSUED **11/24/71**

12. COUNTY **Kiowa** 13. STATE **Colorado**

15. DATE SPUDDED <b>11/27/71</b>	16. DATE T.D. REACHED <b>12/8/71</b>	17. DATE COMPL. (Ready to prod.) <b>12/9/71</b> (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>3854 GR, 3863 KB</b>	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>4775</b>	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \_\_\_\_\_

25. WAS DIRECTIONAL SURVEY MADE

FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**FDC-GR, CNL**

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>20#</b>	<b>186'</b>	<b>12 1/4"</b>	<b>100 sx common 50 sx light-weight</b>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bradley D. Billyeu TITLE District Engineer DATE 6/12/62

