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OGCC FORM 4

REV. 7-64

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

JUN 30 1977

001 OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, CO 80295		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NE Sec. 9, T19S, R45W At proposed prod. zone 660' S of N Line 660' W of E Line		8. FARM OR LEASE NAME Harrison
14. PERMIT NO. 66310	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3910 GL 3902	9. WELL NO. #2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Brandon
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NE NE Sec. 9, T19S, R45W, 6thPM
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>		12. COUNTY Kiowa
WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>		13. STATE Colorado
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Date of work <u>May, 1977</u>		

Current Production: 32 BOPD, 3,168 BWPD
 Proposed Work: To shut off excess water
 Procedure: 1. MI & RU Pulling Unit. POOH w/Prod. Equipment check PBT.D.
 2. RIH w/Tbg. & Cement Retainer. Hydro-test Tbg.
 3. Set Retainer @ ± 4480'. Squeeze all perforations between 4559'-4896' w/200 sx cement.
 4. Drill out cement, run cement bond log.
 5. Perforate St. Louis @ 4559-64, 72-83, 69-99, 4608-20, and Spergen @ 4624-27 with 2 JSPF.
 6. Swab test and report results, acidize if necessary to obtain inflow.
 7. If necessary, stimulation procedure will be based on results of swab tests.
 8. Run production equipment. Put well back on production. Obtain static fluid level before starting pump.

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓
RLS	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED W.R. Emmett TITLE Division Production Manager DATE April 25, 1977

(This space for Federal or State office use)

APPROVED BY W. R. Rogers TITLE DIRECTOR DATE JUL 6 1977

CONDITIONS OF APPROVAL, IF ANY:

X