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OGCC FORM 4

REV. 7-64

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

0012 OIL & GAS CONSERVATION NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, CO 80295		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NE Sec. 9, T19S, R45W 660' S of N Line 660' W of E Line		8. FARM OR LEASE NAME Harrison	
14. PERMIT NO. 66310		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3910 GL 3902		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NE NE Sec. 9, T19S, R45W, 6thPM	
		12. COUNTY Kiowa	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work May, 1977

Current Production: 32 BOPD, 3,168 BWPD

Proposed Work: To shut off excess water

Procedure: 1. MI & RU Pulling Unit. POOH w/Prod. Equipment check PBTD.

2. RIH w/Tbg. & Cement Retainer. Hydro-test Tbg.

3. Set Retainer @ \pm 4480'. Squeeze all perforations between 4559'-4896' w/200 sx cement.

4. Drill out cement, run cement bond log.

5. Perforate St. Louis @ 4559-64, 72-83, 69-99, 4608-20, and Spergen @ 4624-27 with 2 JSPF.

6. Swab test and report results, acidize if necessary to obtain inflow.

7. If necessary, stimulation procedure will be based on results of swab tests.

8. Run production equipment. Put well back on production. Obtain static fluid level before starting pump.

DVR	
FJP	
HHM	
JAM	
JJD	
RLS	
CGA	

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett

TITLE Division Production Manager DATE April 25, 1977

(This space for Federal or State office use)

DIRECTOR
O & G CONS. COMM.

APPROVED BY W. R. Emmett
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUL 6 1977

X