

# **OIL AND GAS CONSERVATION COMMISSION** **DEPARTMENT OF NATURAL RESOURCES** **OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

RECEIVED

DEC 29 1977



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## **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, CO 80295		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NE Section 9 T19S, R45W At proposed prod. zone		8. FARM OR LEASE NAME Harrison	
14. PERMIT NO. 66310		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3910' KB 3902' GL		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA NE NE Section 9 T19S, R45W	
		12. COUNTY Kiowa	13. STATE Colorado

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work January, 1978

MI and RU pulling unit. Locate and repair casing leak. Perforate 4678'-82'; 4694'-96'; 4704'-08'; 4714'-18'; 4723'-27'; 4731'-36' with 2 JSPF. RIH with RBP and packer. Set RBP at 4750' and packer at 4645'. Acidize lower set of perfs (4678'-4736'; Warsaw and Spergen) with 7,000 gallons of MOD-202 MY-T-Acid at 10-12 BPM. Move RBP and packer up hole. Set RBP at 4640'. Set packer at 4520'. Acidize upper set of perfs (4559'-4627'; St. Louis) with 5,400 gallons of MOD-202 MY-T-Acid at 10-12 BPM. Reset packer and RBP. Swab load back. POOH with RBP and packer. RIH with production equipment. Put well on pump.

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓
RLS	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE

Division Production Manager

DATE 12/28/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**DIRECTOR**  
 O & G CONS. COMM.

DATE

JAN 3 1978