

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2023

Submitted Date:

02/10/2023

Document Number:

690900231**FIELD INSPECTION FORM**Loc ID 436007 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10706Name of Operator: D90 ENERGY LLCAddress: 952 ECHO LANE SUITE 480City: HOUSTON State: TX Zip: 77024**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ramsey, Scott		scott.ramsey@state.co.us	
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Ross, Rikki		rikki@d90energy.com	All Inspections
Justin Blohm		justin.blohm@fulcrumeo.com	
Neidel, Kris		kris.neidel@state.co.us	

General Comment:

On February 3, 2023, COGCC Environmental Staff (Alex Fischer) conducted an environmental inspection D-90 Energy LLC Grizzly 3-32H Spill/Release ID: 483729 (Location ID: 436007). Weather was clear with a slight breeze and temperature about 16 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #694500554.

The following is a summary:

An approximate 12 man crew (Element) were removing ice and gravel from the tank battery into a front end loader then into a dump truck.

The crew were using hand tools to break up the ice and scrape the material off of the HPDE secondary containment liner. Numerous holes and tears were observed throughout the exposed liner.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 120

Comment: Numerous holes and tears were observed in the HDPE secondary containment liner.

Corrective Action: Submit an Initial Site Investigation/Remediation Work Plan (Form 27) detailing the characterization of impact beneath the secondary containment liner. Discrete samples for table 915-1 shall be collected.

Date: 04/24/2023

Reportable: YES

GPS: Lat Long

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location: Comment:

COGCC Comments

Comment	User	Date
Operator shall submit an Initial Site Investigation/Remediation Work Plan (Form27).	fischera	02/10/2023
Operator shall collect discrete soil samples from beneath the compromised liner for Table 915-1 Contaminants of Concern.		
Operator shall provide 72 hour notices to COGCC EPS Staff Kris Neidel (kris.neidel@state.co.us).		
On a Supplemental F19 provide the correct lat/long of the Spill (ie. valve that froze).		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690900232	20230203 Grizzly 3-32H Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6016246