

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402471567

Date Received:

08/19/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC  
3. Address: 730 17TH ST STE 500  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Robert Carney  
Phone: (303) 893-2503  
Fax:  
Email: rcarney@bayswater.us

5. API Number 05-123-46029-00  
6. County: WELD  
7. Well Name: G & D Hanks  
Well Number: O-27-28HN  
8. Location: QtrQtr: SWSE Section: 27 Township: 7N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2020 End Date: 02/23/2020 Date of First Production this formation: 06/26/2020

Perforations Top: 7988 Bottom: 18194 No. Holes: 1904 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

420027 bbls total; 12971044 # sand total(1310180 100/mesh 5851060 40/70 5809804 30/50); 5245 gals HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 420027 Max pressure during treatment (psi): 8626

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.05

Total acid used in treatment (bbl): 125 Number of staged intervals: 56

Recycled water used in treatment (bbl): 21331 Flowback volume recovered (bbl): 28441

Fresh water used in treatment (bbl): 398571 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12971044 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/26/2020 Hours: 24 Bbl oil: 45 Mcf Gas: 15 Bbl H2O: 592

Calculated 24 hour rate: Bbl oil: 45 Mcf Gas: 15 Bbl H2O: 592 GOR: 333

Test Method: flowing Casing PSI: 2200 Tubing PSI: Choke Size: 10/64

Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1331 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is T7N R66W Sec27: 2169'FSL, 626' FEL

"First production up casing, no tubing installed."

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert Carney

Title: Engineer Date: 8/19/2020 Email rcarney@bayswater.us  
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### Attachment List

**Att Doc Num**      **Name**

402471567	FORM 5A SUBMITTED
402471572	OPERATIONS SUMMARY

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Made the following changes in concurrence with the operator: - Added missing as drilled TPZ comment - Added missing comment stating tubing not set.  Permit Review Complete	02/10/2023
Permit	- Corrected "Total fluid used in treatment" Emailed operator for the following: - Provide as drilled TPZ comment - Provide comment stating Tubing not set.	12/12/2022

Total: 2 comment(s)