



00573101

State of Colorado

## Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

## WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 95620  
Name of Operator: WESTERN OPERATING COMPANY  
Address: 518 - 17TH ST., SUITE 1680  
City: DENVER State: CO Zip: 80202  
API Number: 05- 061-6017  
Well Name: KING PYLES Number: 1  
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW SEC. 9: T19S-R45W 6TH P.M.  
County: KIOWA Federal, Indian or State lease number:  
Field Name: BRANDON Field Number: 07500

Contact Name & Phone  
STEVE JAMES  
No: 303/893-2438  
Fax: 303/629-5735

FOR OGCC USE ONLY

RECEIVED  
JUN 27 1997  
OIL & GAS CONS. COM

ET ☐ OE ☒ PR ☐ ES ☒

24 hour notice required, contact  
@ \_\_\_\_\_

Complete the  
Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary	X	

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Background for Intent Only

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems ☐ Other

Casing to be pulled: ☒ No ☐ Yes Top of casing cement:

Fish in hole: ☒ No ☐ Yes If yes, explain details below:

Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below:

Details:

## Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

## Casing History

Casing String	Size	Cement Top	Stage Cement Top

## Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4500' CIBP #2 Depth \_\_\_\_\_ CIBP #3 Depth \_\_\_\_\_ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 30 sks cmt from 1550 ft. to 1584 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

3. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

4. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

5. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

6. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

7. Perforate and squeeze @ 1300 ft. with 145 SKS Leave at least 100 ft. in casing (2 SKS ON CMT RET)

8. Perforate and squeeze @ 234 ft. with 125 SKS Leave at least 100 ft. in casing (CIRC CMT TO SFC)

9. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

10. Set 125 SKS 1/2 in 1/2 out surface casing from 0 ft. to 234 ft.

11. Set \_\_\_\_\_ SKS @ surface

Cut 4 feet below ground level, weld on plate

Set N/A SKS in rate hole

Dry-Hole Marker ☐ No ☐ Yes

Set N/A SKS in mouse hole

EXHAUSTED  
OIL WELL

## Additional Plugging Information for Subsequent Report Only

Casing recovered: N/A ft. of \_\_\_\_\_ in. casing Plugging date: 11/19/96

\*Wireline contractor: MERCURY WIRELINE INC.

\*Cementing contractor: HALLIBURTON ENERGY SERVICES

Type of cement and additives used: PREMIUM W/3% CC, 5#/SK GILSONITE (200 SKS) 100 SKS NEAT PREMIUM

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name STEVEN D JAMES

Signed Title: VICE PRESIDENT Date: \_\_\_\_\_

OGCC Approved: Title: \_\_\_\_\_ Date: 1/27/97

CONDITIONS OF APPROVAL, IF ANY:



# MERCURY WIRELINE, INC.

P.O. Box 680  
Hays, Kansas 67601-0680  
Phone 913 / 625-1182

REMIT TO:

N2 15542

02433661

Job Ticket

DATE 11-17-96

CHARGE TO:

ADDRESS

LEASE AND WELL NO.

FIELD

NEAREST TOWN

COUNTY

STATE

CUSTOMER'S ORDER NO.

SEC.

TWP.

RANGE

ZERO

CASING SIZE

WEIGHT

CUSTOMER'S T.D.

Mercury WL T.D.

FLUID LEVEL

ENGINEER

OPERATOR

## PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT

## PLUGS, PACKERS, AND OTHER

CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
74005	Perf Plug	5/8"		4500	150
743005	Perf Plug	5/8"		4500	600
753000	Lump Plug	5/8"		4500	675

## MATERIAL INVENTORY


## TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
707975	Perf		650

## DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
742005	00	4500	1500	.20	300

SUB TOTAL 1685.75

TAX

PLEASE PAY FROM THIS INVOICE

TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer

## General Terms and Conditions

- All accounts are to be paid within the terms fixed by Mercury WL invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mercury WL, it is understood by the customer that Mercury WL, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Mercury WL, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mercury WL, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mercury WL is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.



- (1) All accounts are to be paid within the terms fixed by Mercury WL invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Mercury WL, it is understood by the customer that Mercury WL cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Mercury WL instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mercury WL, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mercury WL is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.



02433659



HALLIBURTON

DATE

11-19-96

PAGE NO.

## JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Western Operating		1#		King Pyle		Hug To Abandon		107284	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0600							Time Called	
	1000							Time Ready	
	0930							Time on site.	
								Wireline Co. Set Cast Iron BP & Cont Plug out of hole	
								Log Run Tur in hole.	
	1230							1 <sup>st</sup> Plug To Tur at 1585' 30" 3 <sup>rd</sup> 3 <sup>rd</sup> 6 <sup>th</sup> Gilbert	
	1230							Start Water Ahead. Being Flushed To C/O	
	1250		50					Start Mixing Cement	
	1034		5.6 <sup>100</sup> / <sub>2</sub>					Start Displacement wash Tur & Lines Behind	
	1256		7.6 <sup>100</sup> / <sub>2</sub>					Start Down Break lose	
	1258							Wash Tur & Lines Clean	
	1300							Finish 1 <sup>st</sup> Plug	
	1630							Run Tur in hole Tag Plug at 1550'	
	1							Pull Tur out of hole.	
								Wire Line Set 12 Retainers at 1261'	
								and Perf at 1300' & 234'	
								Log Run Tur in hole.	
	1840							2 <sup>nd</sup> Plug To Tur	
	1845	2				300		Set Inlet down B/C	
	1848		6			600		Start Mixing Cement 120' 3 <sup>rd</sup> AT 15.6'	
	1858		26					Finish Mix Cement 25' 3 <sup>rd</sup> AT 16.4'	
	1900		14.7	30.7	130			Start Displacement	
	1903		7. <sup>100</sup> / <sub>2</sub>					Start Down	
	1904							String out of Retainer	
	1905							Break lose. Log Pull Tur out of hole.	
	2000							3 <sup>rd</sup> Plug To Casing 5'	
	2002							Start Water Ahead	
	2008		10 <sup>100</sup> / <sub>5</sub>	15	Total			Circulate Fluid & Pump 5' 100' / more	
	2015							Start Mix Cement 125' 3 <sup>rd</sup>	
	2027		23.5					Finish Mix Cement	
	2028							Circulate Cement To P.T. 2' BBL	
	2030							Break lose, wash up Pump Truck	
	2045							Finish w/ Job.	

Thanks for calling Halliburton Energy Services & Co.

CUSTOMER