



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY
RECEIVED
MAY 27 1997
OIL & GAS CONS. COM

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 95620
 Name of Operator: WESTERN OPERATING COMPANY
 Address: 518 - 17TH ST., SUITE 1680
 City: DENVER State: CO Zip: 80202
 API Number: 05- 061-6017
 Well Name: KING PYLES Number: 1
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW SEC. 9: T19S-R45W 6TH P.M.
 County: KIOWA Federal, Indian or State lease number:
 Field Name: BRANDON Field Number: 07500

ET OE PR ES
 24 hour notice required, contact @ _____
 Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary	X	
Wireline Job Summary	X	

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement:
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
 Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4500' CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
 2. Set 30 sks cmt from 1550 ft. to 1584 ft. in Casing Open Hole Annulus
 3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ 1300 ft. with 145 SKS Leave at least 100 ft. in casing (2 SKS ON CMT RET)
 8. Perforate and squeeze @ 234 ft. with 125 SKS Leave at least 100 ft. in casing (CIRC CMT TO SFC)
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set 125 SKS 1/2 in 1/2 out surface casing from 0 ft. to 234 ft.
 11. Set _____ SKS @ surface
 Cut 4 feet below ground level, weld on plate
 Set N/A SKS in rate hole Dry-Hole Marker No Yes
 Set N/A SKS in mouse hole

EXHAUSTED OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: N/A ft. of _____ in. casing Plugging date: 11/19/96
 *Wireline contractor: MERCURY WIRELINE INC.
 *Cementing contractor: HALLIBURTON ENERGY SERVICES
 Type of cement and additives used: PREMIUM W/3% CC, 5#/SK GILSONITE (200 SKS) 100 SKS NEAT PREMIUM
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name STEVEN D JAMES
 Signed _____ Title: VICE PRESIDENT Date: _____

OGCC Approved: _____ Title: _____ Date: 1/27/97

CONDITIONS OF APPROVAL, IF ANY:

MERCURY WIRELINE, INC.

P.O. Box 680
Hays, Kansas 67601-0680
Phone 913 / 625-1182

№ 15542

REMIT TO:

02433661

Job Ticket

DATE 11-19-96

CHARGE TO: Western Operations Co.
 ADDRESS _____
 LEASE AND WELL NO. King Twp No 1 FIELD Beaton
 NEAREST TOWN _____ COUNTY Kiowa STATE KS
 CUSTOMER'S ORDER NO. Local Shop SEC. 7 TWP. 19S RANGE 45W
 ZERO C.L. CASING SIZE _____ WEIGHT _____
 CUSTOMER'S T.D. _____ Mercury WL T.D. _____ FLUID LEVEL 2500
 ENGINEER M. Anderson OPERATOR R. Saffick

PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	DEPTH TO	AMOUNT

PLUGS, PACKERS, AND OTHER

CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
702NS	Perforator	5 1/2"		4500	150
745005	Perforator	5 1/2"		4500	600
753000	Lump	5 1/2"		1500	675

MATERIAL INVENTORY

<u>250 Cement</u>					

TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
707995	Perforator		650

DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
742005	00	1500	1500	.20	300

SUB TOTAL 1685.75

TAX

PLEASE PAY FROM THIS INVOICE
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer Dale Hart

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Mercury WL invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mercury WL, it is understood by the customer that Mercury WL, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Mercury WL, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mercury WL, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mercury WL is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

MERCURY WIRELINE, INC.

P.O. Box 680
Hays, Kansas 67601-0680
Phone 913 / 625-1182

REMIT TO:



02433660

№ 15543

Job Ticket

DATE 11-19-96

CHARGE TO: WESTERN OPERATING

ADDRESS _____

LEASE AND WELL NO. Kim's Field No. 1 FIELD _____

NEAREST TOWN _____ COUNTY Lincoln STATE Co

CUSTOMER'S ORDER NO. Dale Hart SEC. 0 TWP. 192 RANGE 11610

ZERO 0.0 CASING SIZE 5 1/2 WEIGHT _____

CUSTOMER'S T.D. _____ Mercury WL T.D. _____ FLUID LEVEL 450

ENGINEER M. Henderson OPERATOR R. S. ...

PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH		AMOUNT
			FROM	TO	
715000	5/8	3	1310	1301	670
		3	231	225	290

PLUGS, PACKERS, AND OTHER

CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
745000	Alpha	5/8		1261	810
742015	Volcan	5/8		1261	150

MATERIAL INVENTORY

TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
70592	004		180

DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
74005	00	1261	1261	1110	400
					230

SUB TOTAL 1987

TAX

PLEASE PAY FROM THIS INVOICE

TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer

Dale Hart

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Mercury WL invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mercury WL, it is understood by the customer that Mercury WL, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Mercury WL, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mercury WL, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mercury WL is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

JOB LOG HAL-2013-C

CUSTOMER Western Operating WELL NO. 1# LEASE King Pyle JOB TYPE Plug To Abandon TICKET NO. 107284

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes entries for 0600, 1000, 0930, 1230, 1236, 1250, 1034, 1256, 1258, 1300, 1630, 1840, 1845, 1848, 1858, 1900, 1903, 1904, 1905, 2000, 2002, 2008, 2015, 2027, 2030, 2045.

Thanks for calling Halliburton Energy Services & Crew.