

Equity Oil & Gas

McLaughlin 89

Rangely Co.

SENE sec. 5-T1N-R103W

GPS. 108.972469 / 40.972469

API # 05-103-01234

Estimated Job Start date 6-1-2023

1. Contact COGCC 48 hours prior to commencement of P&A
2. Build berm around well for P&A work. (Haul in Shale & Rock mix material)
3. Rig up TD machine, verify total depth of well.
 - a. 1 Jt of 8-5/8" csg set at surface with openhole from roughly 20'-1000' (TD).
 - b. Note: Not able to get TD due to dirt inside the csg. TD'd at 15'.
4. TIH with 2-3/8" tbg. To a depth of 15'.
5. Rig up cement equipment, pressure test equipment, and flush tbg with 1 bbl of fresh water
6. Spot Class ASTM "C" cement from 15' to surface.
 - a. Estimated cement volume 6-8 sacks (15' plug)
7. Flush tbg with fresh water, TOOH, flush out all equipment, Shut in for night
8. If cement is visible but deeper than 4' from surface, mix cement and top off casing to 4' from surface.
9. Let well set for 5 days as per COGCC rules to ensure no gas venting or settling, cut-off surface pipe and weld on plate beaded with well information
10. Test soil around well head after tests clear, Back fill well with soil and reclaim site as weather allows.