

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
FEB 25 1972



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

GOLD OIL & GAS COM. COMAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1980 N of S line
 At top prod. interval reported below 1980 E of W line
 At total depth Same

14. PERMIT NO. 67-349 DATE ISSUED 8/21/67

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
King Pyles

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW $\frac{1}{4}$, Sec. 9-19S-45W

12. COUNTY Kiowa 13. STATE Colorado

15. DATE SPUNDED 8/18/67 16. DATE T.D. REACHED 9/2/67 17. DATE COMPL. (Ready to prod.) 10/8/67 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3891 GR, 3900 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4810 21. PLUG, BACK T.D., MD & TVD 4795 22. IF MULTIPLE COMPL., HOW MANY one 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-4810 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4553-4791 Mississippian

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	209	12 1/4	160 sx and 3% HA5	None
5 1/2	15.5	4799.61	7 7/8	100 sx common 12% salt, 2% gel., 12.5# gil., 1% CFR2	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8 EUE	4791.19'	None

31. PERFORATION RECORD (Interval, size and number)
 (orig) 4658-4766 - 22 at 0.50" jet shot
 (new) 4553-4590 - 19 at 0.35" jet shot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4553-4590	Acidized w/1500 gals 15% HClNE My-T-Fraced 10,000 gal 1% KCl

33. PRODUCTION

DATE FIRST PRODUCTION 4/27/71 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 12 1/2 SPM x 2 x 86 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/12/71	24		→	60		372	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	60		372	39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bradley D. Bilyeu TITLE District Engineer DATE 2/25/72

See Spaces for Additional Data on Reverse Side

working