

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|                                      |    |    |    |
|--------------------------------------|----|----|----|
| DE                                   | ET | OE | ES |
| Document Number:<br><b>403316958</b> |    |    |    |
| Date Received:                       |    |    |    |

**SUNDRY NOTICE**

This form is required for reports, updates, and requests as specified in the COGCC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

|  |   |
|--|---|
| OGCC Operator Number: <u>10456</u>                     | Contact Name <u>Adam Roll</u>           |
| Name of Operator: <u>CAERUS PICEANCE LLC</u>           | Phone: <u>(970) 589-6111</u>            |
| Address: <u>1001 17TH STREET #1600</u>                 | Fax: ( )                                |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>aroll@caerusoilandgas.com</u> |

**FORM 4 SUBMITTED FOR:**

Facility Type: LOCATION

API Number : 05- 077 00 ID Number: 312373

Name: KENNON-68S96W Number: 15SESE

Location QtrQtr: SESE Section: 15 Township: 8S Range: 96W Meridian: 6

County: MESA Field Name: GRAND VALLEY

Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

Location(s)

| Location ID | Location Name and Number |
|-------------|--------------------------|
| 312373      | KENNON-68S96W 15SESE     |

OGDP(s)

No OGDP

**WELL LOCATION CHANGE OR AS-BUILT GPS REPORT**

Change of Location for Well \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well Location Change requires a new Plat.

**SURFACE LOCATION GPS DATA**    Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_

Well Ground Elevation: \_\_\_\_\_ feet (Required for change of Surface Location.)

**WELL LOCATION CHANGE**

Well plan is: \_\_\_\_\_ (Vertical, Directional, Horizontal)

|  |  |                                     |                                     |  |   |                                  |
|--|--|-------------------------------------|-------------------------------------|--|---|----------------------------------|
|  |  |                                     | FNL/FSL                             |  | FEL/FWL                                 |                                  |
| Change of <b>Surface</b> Footage <b>From:</b>                |  |                                     | <input type="text" value="660"/>    | <input type="text" value="FSL"/>       | <input type="text" value="660"/>        | <input type="text" value="FEL"/> |
| Change of <b>Surface</b> Footage <b>To:</b>                  |  |                                     | <input type="text"/>                | <input type="text"/>                   | <input type="text"/>                    | <input type="text"/>             |
| Current <b>Surface</b> Location <b>From</b>                  | QtrQtr <input type="text" value="SESE"/> | Sec <input type="text" value="15"/> | Twp <input type="text" value="8S"/> | Range <input type="text" value="96W"/> | Meridian <input type="text" value="6"/> |                                  |
| New <b>Surface</b> Location <b>To</b>                        | QtrQtr <input type="text"/>              | Sec <input type="text"/>            | Twp <input type="text"/>            | Range <input type="text"/>             | Meridian <input type="text"/>           |                                  |
| Change of <b>Top of Productive Zone</b> Footage <b>From:</b> |  |                                     | <input type="text"/>                | <input type="text"/>                   | <input type="text"/>                    | <input type="text"/>             |
| Change of <b>Top of Productive Zone</b> Footage <b>To:</b>   |  |                                     | <input type="text"/>                | <input type="text"/>                   | <input type="text"/>                    | <input type="text"/>             |
| Current <b>Top of Productive Zone</b> Location               |  | Sec <input type="text"/>            | Twp <input type="text"/>            | Range <input type="text"/>             |   |                                  |
| New <b>Top of Productive Zone</b> Location                   |  | Sec <input type="text"/>            | Twp <input type="text"/>            | Range <input type="text"/>             |   |                                  |

\*\*

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

\*\*

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

\*\*

Current **Bottomhole** Location

Sec

Twp

Range

\*\* attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

**SAFETY SETBACK INFORMATION**

Required for change of Surface Location.

Distance from Well to nearest:

- Building: \_\_\_\_\_ Feet
- Building Unit: \_\_\_\_\_ Feet
- Public Road: \_\_\_\_\_ Feet
- Above Ground Utility: \_\_\_\_\_ Feet
- Railroad: \_\_\_\_\_ Feet
- Property Line: \_\_\_\_\_ Feet

**INSTRUCTIONS:**

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

**SUBSURFACE MINERAL SETBACKS**

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? \_\_\_\_\_

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: \_\_\_\_\_ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

**Exception Location**

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. \_\_\_\_\_

**LOCATION CHANGE COMMENTS**



Comments:

Final reclamation operations on the Kennon 1 Well Site (Loc. ID 312373) were initially planned for spring and summer 2022. In spring of 2022, Caerus scheduled the adjacent Well Site (Hyrup 15-44C, Loc. ID 334356) for well abandonment and final reclamation. As the two locations share a greater disturbance area, the reclamation plan and schedule for the Kennon 1 was modified. Caerus intends to complete final reclamation operations for both locations simultaneously to ensure proper recontouring of the greater area and prevent unnecessary duplicate disturbance. Final Facility closure of the Hyrup Well Site is pending: Remediation Project #25660 has not yet achieved final resolution and No Further Action designation. Additionally, ground conditions are not currently suitable for proper topsoil salvage and earthwork operations due to winter weather. Caerus respectfully requests the Director grant an extension of the reclamation due date to 11/4/2023 for the Kennon 1 Well Site (Loc. ID 312373), per Rule 1004.a., due to unusual circumstances encountered during final reclamation preparations. Current reclamation due date is 11/4/2022 (12 months following closure of associated Facilities). Caerus will commence final reclamation operations when ground conditions are suitable and Remediation Project #25660 is achieves closure. It is anticipated that reclamation operations will be completed no later than September 2023, but Caerus will attempt to complete operations in spring of 2023, prior to the growing season. The locations are currently in Caerus's CDPHE stormwater program, inspected on a 14-day schedule, to ensure the disturbance is stable and stormwater control measures are in proper functioning condition.

**ENGINEERING AND ENVIRONMENTAL WORK**

**REPORT OF TEMPORARY ABANDONMENT**

Describe the method used to ensure that the Well is closed to the atmosphere and the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(1).

**REQUEST FOR TEMPORARY ABANDONMENT EXCEEDING 6 MONTHS**

State the reason for the extension request and explain the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(3).

Date well temporarily abandoned \_\_\_\_\_

Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required. Date of last MIT \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

**NOTICE OF INTENT/REQUEST FOR APPROVAL**      Approximate Start Date \_\_\_\_\_

**SUBSEQUENT REPORT**      Date of Activity \_\_\_\_\_

- Bradenhead Plan
  - Change Drilling Plan
  - Gross Interval Change
  - Underground Injection Control
  - Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)
  - Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.)
  - Other
- Venting or Flaring (Rule 903)
  - Repair Well
- E&P Waste Mangement
  - Beneficial Reuse of E&P Waste

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID \_\_\_\_\_ Pit Name \_\_\_\_\_

(No Sample Provided)

Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

**COMMENTS:**

**GAS CAPTURE**

VENTING AND FLARING:

Operation type: \_\_\_\_\_ Operational phase requiring venting/flaring: \_\_\_\_\_

Reason for venting/flaring: \_\_\_\_\_

Describe Other reason for venting/flaring:

\_\_\_\_\_

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

\_\_\_\_\_

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

\_\_\_\_\_

Total volume of gas vented or flared: \_\_\_\_\_ mcf  estimated  measured

Total duration of emission event: \_\_\_\_\_ hours  consecutive  cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#: \_\_\_\_\_

**GAS CAPTURE PLAN**

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

\_\_\_\_\_

A Gas Capture Plan that meets the requirements of Rule 903.e is attached.

**H2S REPORTING**

Intentional release of H2S gas due to Upset Condition or malfunction.

Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

\_\_\_\_\_

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

\_\_\_\_\_

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**OIL & GAS LOCATION UPDATES**

OGDP ID \_\_\_\_\_ OGDP Name \_\_\_\_\_

**SITE EQUIPMENT LIST UPDATES**

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

|                            |                           |                             |                       |                                    |
|----------------------------|---------------------------|-----------------------------|-----------------------|------------------------------------|
| Wells _____                | Oil Tanks _____           | Condensate Tanks _____      | Water Tanks _____     | Buried Produced Water Vaults _____ |
| Drilling Pits _____        | Production Pits _____     | Special Purpose Pits _____  | Multi-Well Pits _____ | Modular Large Volume Tank _____    |
| Pump Jacks _____           | Separators _____          | Injection Pumps _____       | Heater-Treaters _____ | Gas Compressors _____              |
| Gas or Diesel Motors _____ | Electric Motors _____     | Electric Generators _____   | Fuel Tanks _____      | LACT Unit _____                    |
| Dehydrator Units _____     | Vapor Recovery Unit _____ | VOC Combustor _____         | Flare _____           | Enclosed Combustion Devices _____  |
| Meter/Sales Building _____ | Pigging Station _____     | Vapor Recovery Towers _____ |                       |                                    |

**OTHER PERMANENT EQUIPMENT UPDATES**

**OTHER TEMPORARY EQUIPMENT UPDATES**

**CULTURAL AND SAFETY SETBACK UPDATES**

**OTHER LOCATION CHANGES AND UPDATES**

Provide a description of other changes or updates to technical information for this Location:

**POTENTIAL OGDP UPDATES**

**PROPOSED CHANGES TO AN APPROVED OGDP**

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDP:

- |  |  |
|--|--|
| <input type="checkbox"/> Add Oil and Gas Location(s)                     | <input type="checkbox"/> Add Drilling and Spacing Unit(s)    |
| <input type="checkbox"/> Amend Oil and Gas Location(s)                   | <input type="checkbox"/> Amend Drilling and Spacing Unit(s)  |
| <input type="checkbox"/> Remove Oil and Gas Location(s)                  | <input type="checkbox"/> Remove Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Oil and Gas Location attachment or plan updates | <input type="checkbox"/> Amend the lands subject to the OGDP |
| <input type="checkbox"/> Other   |  |

Provide a detailed description of the changes being proposed for this OGDP. Attach supporting documentation such as maps if necessary.

**Best Management Practices**

**No BMP/COA Type**

**Description**

| <b>No BMP/COA Type</b> | <b>Description</b> |
|------------------------|--------------------|
|                        |                    |

Operator Comments:

Please forward to Area Reclamation Specialist. This sundry was submitted to request the Director grant an extension of the reclamation due date to 11/4/2023 for the Kennon 1 Well Site (Loc. ID 312373), per Rule 1004.a., due to unusual circumstances encountered during final reclamation preparations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Adam Roll  
Title: Contract - Rec Specialist Email: aroll@caerusoilandgas.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| 0 COA           |                    |

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)

**Attachment List**

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------|
|                    |             |

Total Attach: 0 Files