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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

RECEIVED

OCT 23 1967

COLORADO OIL & GAS COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR THE FREMONT PETROLEUM COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 812 Equitable Building, Denver, Colorado 80202		8. FARM OR LEASE NAME KING-PYLES	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' N of S, 660' W of E line of SW $\frac{1}{4}$ -Section 9 At top prod. interval reported below same At total depth same		9. WELL NO. 1	
14. PERMIT NO. 67-349		DATE ISSUED 8/21/67	
15. DATE SPURRED 8/18/67		19. ELEV. CASINGHEAD	
16. DATE T.D. REACHED 9/2/67		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3891' GR - 3900' K.B.	
17. DATE COMPL. (Ready to prod.) 10/8/67		23. INTERVALS DRILLED BY 10-4810'	
20. TOTAL DEPTH, MD & TVD 4810'		21. PLUG, BACK T.D., MD & TVD 4795'	
22. IF MULTIPLE COMPL., HOW MANY one		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4745-4766, 4781-4791' Mississippian		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Guard, Acoustic-Velocity, Radio-activity, Fracture-Fiber Micro-Seismogram			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	209'	12 1/4"
5 1/2"	15.5	4799.61'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
160 sx. & 3% HA5		none	
100 sx. common, 12% salt, 2% gel., 12.5# gilsonite, 1% CFR-2		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-7/8" EUE	4791.19'	none	
31. PERFORATION RECORD (Interval, size and number)			
4658'	0.50"	4	
4540'	0.50"	4	
4781-91'	0.50"	11	
4745-66'	0.50"	22	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See Attached		FIP	
		HMM	
		JAM	
		JHD	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/8/67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 3/8" x 2" x 18' Traveling Plunger Pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10/9/67	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 150
FLOW. TUBING PRESS.	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE 150	GAS—MCF. -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None		TEST WITNESSED BY John N. Stoddard	
35. LIST OF ATTACHMENTS 2 copies of Driller's log, 1 copy of each Open hole logs, and Treatment Record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Secretary	
DATE October 10, 1967			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST # 1 4636-4706' (Mississippian)			Open 1 hr., weak blow died in 7 min. by-passed tool - weak blow died in 3 min. Recovered 90' mud IFP 19 - FFP 27 - FSIP 664 - HP 2453-2340
Lansing	3558' 3704'	3576' 3712'	Limestone Limestone
Mississippian	4562'	4794'	Dolomite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3188'	
Heebner	3478'	
Lansing	3552'	
Marmaton	3928'	
Cherokee	4014'	
Morrow	4300'	
Mississippian (St. Gen.)	4494'	
Osage Shale	4765'	

MET COMPLETION AND RECONSTRUCTION REPORT

THE DALLAS OFFICE OF THE
OIL AND GAS COMMISSION

OCT 5 1981

OFFICE