

RECEIVED

OCT 23 1967

OGCC FORM 5  
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands  
File in quadruplicate for State lands.



00573096

COLO OIL & GAS COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR  
812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' N of S, 660' W of E line of SW 1/4-Section 9

At top prod. interval reported below same  
At total depth same

14. PERMIT NO. 67-349 DATE ISSUED 8/21/67

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
KING-PYLES

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
BRANDON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 9-T19S-R45W

12. COUNTY OR PARISH  
KIOWA

13. STATE  
COLORADO

15. DATE SPURRED 8/18/67 16. DATE T.D. REACHED 9/2/67 17. DATE COMPL. (Ready to prod.) 10/8/67 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3891' GR - 3900' K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4810' 21. PLUG, BACK T.D., MD & TVD 4795' 22. IF MULTIPLE COMPL., HOW MANY one 23. INTERVALS DRILLED BY → 10-4810' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4745-4766, 4781-4791' Mississippian 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Guard, Acoustic-Velocity, Radio-activity, Fracture-Finder Micro-Seismogram 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	209'	12 1/4"	160 sx. & 3% HA5	none
5 1/2"	15.5	4799.61'	7-7/8"	100 sx. common, 12% salt, 2% gel., 12.5# gilsonite, 1% CFR-2	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8" EUE	4791.19'	none

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4658'	0.50"	4		
4540'	0.50"	4		
4781-91'	0.50"	11		
4745-66'	0.50"	22	See Attached	

33. PRODUCTION  
DATE FIRST PRODUCTION 10/8/67 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 3/8" x 2" x 18' Traveling Plunger Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/9/67	24	-	→	150	-	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	30#	→	150	-	-	38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None TEST WITNESSED BY John N. Stoddard

35. LIST OF ATTACHMENTS 2 copies of Driller's log, 1 copy of each Open hole logs, and Treatment Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Secretary DATE October 10, 1967

See Spaces for Additional Data on Reverse Side

Handwritten notes and stamps: DMR, FIP, HMM, JAM, HD

Handwritten initials: oct

