

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/08/2023

Submitted Date:

02/09/2023

Document Number:

705000160**FIELD INSPECTION FORM**Loc ID 318360 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		COGCCInspections@Oxy.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241163	WELL	SI	12/01/2020	GW	123-08951	DITLEV-SIMONSEN GAS UNIT 1	PA
251427	WELL	SI		GW	123-19230	DITLEV SIMONSEN GAS UNIT 2	PA
453926	TANK BATTERY	AC	02/02/2018		-	Ditlev-Simonsen GU 1& GU2 battery	EG
475234	OFF-LOCATION FLOWLINE	AC	01/07/2021		-	Wellhead Line 31NWSW	AC
475235	OFF-LOCATION FLOWLINE	AC	01/07/2021		-	Wellhead Line 31NWSW	AC
475236	OFF-LOCATION FLOWLINE	AC	01/07/2021		-	Wellhead Line 31NWSW	AC
475237	OFF-LOCATION FLOWLINE	AC	01/07/2021		-	Wellhead Line 31NWSW	AC

General Comment:COGCC Engineering Integrity Inspection; Flowline Inspection
Photos uploaded

Inspected Facilities				
Facility ID: <u>241163</u>	Type: <u>WELL</u>	API Number: <u>123-08951</u>	Status: <u>SI</u>	Insp. Status: <u>PA</u>
Facility ID: <u>251427</u>	Type: <u>WELL</u>	API Number: <u>123-19230</u>	Status: <u>SI</u>	Insp. Status: <u>PA</u>
Facility ID: <u>453926</u>	Type: <u>TANK</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>
Flowline				
#1	Type: Well Site	of Lines		
<u>Flowline Description</u> <div style="display: flex; justify-content: space-between;"> <div>Flowline Type: <u>Well Site</u></div> <div>Size: <u>2"</u></div> <div>Material: <u>Carbon Steel</u></div> </div> <div style="display: flex; justify-content: space-between;"> <div>Variance:</div> <div>Age:</div> <div>Contents:</div> </div>				
<u>Integrity Summary</u> <div style="display: flex; justify-content: space-between;"> <div>Failures:</div> <div>Spills:</div> <div>Repairs Made:</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Coatings:</div> <div>H2S:</div> <div>Cathodic Protection:</div> </div>				
<u>Pressure Testing</u> <div style="display: flex; justify-content: space-between;"> <div>Witnessed:</div> <div>Test Result:</div> <div>Charted:</div> </div>				
<u>COGCC Rules(check all that apply)</u> <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div> <input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment </div> <div style="border: 1px solid black; padding: 5px; width: 80%;"> <u>Comment:</u> Associated wells previously serviced by this facility are plugged and abandoned. (2) wells are plugged and abandoned (Ditlev-simonsen GU 1 & 2); COGCC form 42 notices of start of plugging operations received October 2022. COGCC form 42 flowline abandonment notices received in January 2023. Off location flowlines between area (PA) wells and facility/ battery have been removed; fenced bellhole excavations observed at pull points. The facility/ tank battery has been decommissioned; tanks and equipment removed. Fenced excavations observed on location at battery/ equipment areas. On location dump and process flowlines at facility/ battery are being removed. (2) flowlines (2" orange poly and 1" black HDPE) observed in a large fenced excavation at center of location. Excavation/ remediation work at facility/ battery is in progress (historical); work appears to be suspended due to wet/ muddy site conditions. </div> <div style="width: 20%;"> Date: </div> </div>				
Facility ID: <u>475234</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>AC</u>
Facility ID: <u>475235</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>AC</u>
Facility ID: <u>475236</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>AC</u>
Facility ID: <u>475237</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>AC</u>
COGCC Comments				
Comment As outlined on COGCC form 19 spill report Doc #403282258 received on 01/09/2023: On January 6, 2023, historical soil impacts were discovered following facility decommissioning operations at the Ditlev-Simonsen GU 2 O SA facility location. Excavation and assessment activities are ongoing. Site infrastructure has been removed and will not be replaced.			User maclarej	Date 02/09/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000161	Photo of location; view west	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6014952
705000162	Excavation at facility; flowlines exposed in west wall	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6014953