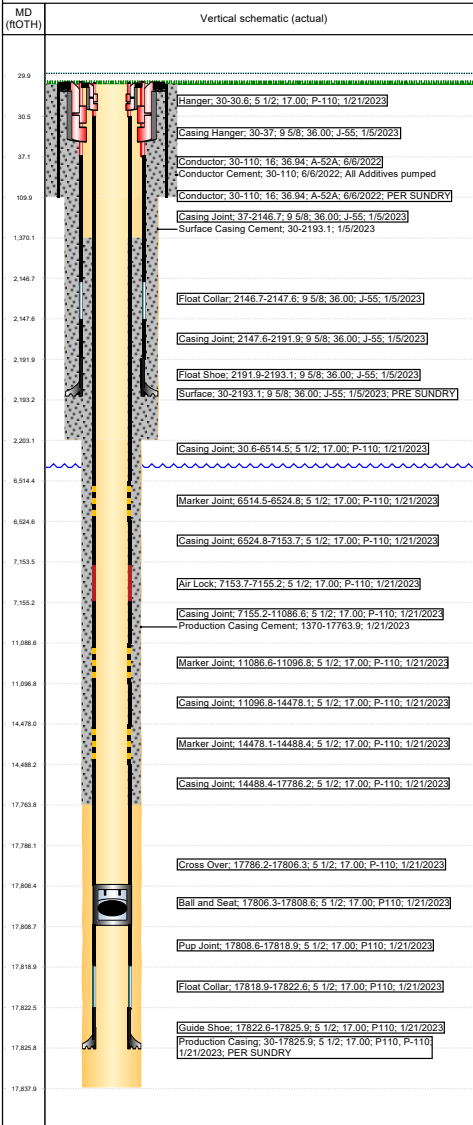




# Wellbore Schematic Input Report

Well Name: **PIONEER Y18-725**

Land, Original Hole, 2/8/2023 1:22:46 PM



## Well Header

Surface UWI 0512348767	Asset Team	Prod Tree Loc Land
Original RKB (ft) 4,913.00	Orig. KB to Gnd (ft) 30.00	Orig. Spud Date 1/4/2023
Abandon Date	Well Sub-Status PW	High Pres N
Directions To Well CR22 & 49 north 0.72 of mile, east 0.46 of mile, north 0.1 of mile, east into	Latitude (°) 40° 9' 28.781° N	Longitude (°) 104° 35' 33.805° W

Comment  
SHL CHANGED, see Sundry Doc Number: 403055791 details.  
THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. See Sundry Doc.Number: 402977394 or BMP details.  
APPROVED SUNDRIES IN DRILL PROGNOSIS PACKET.

## Congressional Location

Quarter 3 NW	Quarter 4 NE	Section 7	Twnshp 2	Twnshp N/S N	Range 64	Rng E/W D W
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## Rig Operator

Rig/Unit Supervisor  
Drew Greedes

## Daily Cost Summary

Sum of Field Est (Cost)

0

Sum of Field Est (Cost)

0

## Plug Back Total Depths

Date	PBDT (fOTH)	Method	Com

## Wellbore Sections

Section Des	Hole Size (in)	Act Top (fOTH)	Act Btm (fOTH)
CONDUCTOR	16	30.0	110.0
SURFACE	13 1/2	110.0	2,203.0
Production	8 1/2	2,203.0	17,838.0

## Zone Status

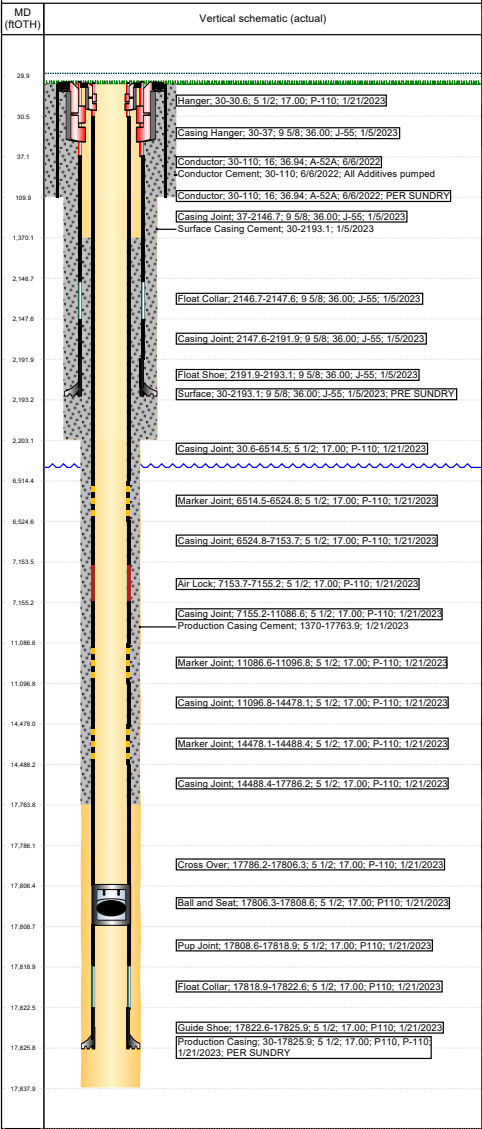
Zone Name	Status Date	Status



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## Casing Strings

### Conductor, Planned?-N, 110ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Conductor	6/6/2022	16	36.94	A-52A	30	110

### Surface, Planned?-N, 2193.1ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Surface	1/5/2023	9 5/8	36.00	J-55	30	2193.1

### Production Casing, Planned?-N, 17825.9ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Production Casing	1/21/2023	5 1/2	17.00	P-110	30	17825.9

## Cement

Des	Start Date	Top (ftOTH)	Btm (ftOTH)
Conductor Cement	6/6/2022	30.0	110.0
Surface Casing Cement	1/5/2023	30.0	2,193.1
Production Casing Cement	1/21/2023	1,370.0	17,763.9

## Proposed Cement

Des	Top (ftOTH)	Btm (ftOTH)

## Tubing Strings

Des	Run Date	String	ID (in)	Wt (lb)	Grade	Len (ft)	Set De

## Other In Hole

Run Date	Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)

## Proposed Other In Hole

Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)

## Logs

Date	Type	Depth Top (MD) (ftOTH)	Btm (ftOTH)

## Job Supply Amounts

Supply Item	Des	Supply Type	Unit	Job Category	Total	Total	Total

## Daily Cost Breakdown by Category

Field Est	Co/Description	Note