

FORM**42**Rev
01/21**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109**OGCC RECEPTION****Receive Date:****02/06/2023****Document Number:****403312144****FIELD OPERATIONS NOTICE**

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.

A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.

A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.

NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO**Entity Information**OGCC Operator Number: 10633Contact Person: James MillerCompany Name: CRESTONE PEAK RESOURCES OPERATING LLCPhone: (720) 984-7460Address: 1801 CALIFORNIA STREET #2500Fax: ()City: DENVER State: CO Zip: 80202Email: jmillier@civiresources.comAPI #: 05 - - Facility ID: 321267Location ID: 321267Facility Name: OGREN-61N69W 11NESE☐ Submit By Other OperatorSec: 11 Twp: 1N Range: 69W QtrQtr: NESELat: 40.062947 Long: -105.077808**FLOWLINE PRE-ABANDONMENT - 30-day notice**On-Location Flowline will be removed on this date: 03/08/2023

Is the estimated duration of the Flowline Abandonment operations for this Location anticipated to last for longer than one day? Yes If YES, describe the estimated anticipated duration of these operations:

Abandonment may take up to one week

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Stephany OlsenEmail: flowlines@civiresources.com

Signature: _____

Title: Sr. Regulatory AnalystDate: 02/06/2023