



01092582

● FINAL PRINT

DUAL INDUCTION/SFL

CSU

COMPANY:	VESSELS OIL & GAS COMPANY	RECEIVED	OTHER SERVICES-
WELL:	ERIE EIGHT "E" UNIT #1	MAR 5 1985	DIL
FIELD:	HATTENBERG		LDL/CNL
COUNTY:	BOULDER		
STATE:	COLORADO		
NATION:	USA		
LOCATION:	SE/4		
	990 FSL 990 FEL		
SEC: 24	TWP: 1 N	RGE: 69 W	SE/SE
PERMANENT DATUM:	GL	ELEVATIONS-	PROGRAM
ELEV. OF PERM. DATUM:	5110.0 F	KB: 5122.0 F	TAPE NO:
LOG MEASURED FROM:	KB	DF: 5121.0 F	28.15
12.0 F ABOVE PERM. DATUM		GL: 5110.0 F	SERVICE
DRLG. MEASURED FROM:	KB		ORDER NO:
			435032
DATE:	1 MAR 85		
RUN NO:	1		
DEPTH-DRILLER:	8495.0 F		
DEPTH-LOGGER:	8517.0 F		
BTM. LOG INTERVAL:	8511.0 F		
TOP LOG INTERVAL:	752.0 F		
CASING-DRILLER:	732.0 F	0.0 F	0.0 F
CASING-LOGGER:	752.0 F	0.0 F	0.0 F
CASING:	8 5/8		
BIT SIZE:	7 7/8		
DEPTH:	8495.0 F	0.0 F	0.0 F

TYPE FLUID IN HOLE:	CHEMICAL
DENSITY:	9.70 LB/G
VISCOSITY:	42.0 S
PH:	8.5
FLUID LOSS:	6.4 C3
SOURCE OF SAMPLE:	FLOWLINE
RM:	4.000 DHMM AT 70.0 DEGF
RMF:	3.370 DHMM AT 70.0 DEGF
RMC:	0.0 DHMM AT 0.0 DEGF
SOURCE RMF/RMC:	PRESSED/
RM AT BHT:	1.563 DHMM AT 190. DEGF
RMF AT BHT:	1.317 DHMM AT 190. DEGF
RMC AT BHT:	0.0 DHMM AT 190. DEGF

TIME CIRC. STOPPED: 1500 MAR 1
TIME LOGGER ON BTM.: 1730 MAR 1

MAX. REC. TEMP: 190.0 DEGF

LOGGING UNIT NO: 8298
LOGGING UNIT LOC: FT. MORGAN
RECORDED BY: D. PETERS
WITNESSED BY: MARTIN ROGERS

REMARKS:

300 PPM CL
20 PPM CR
DUAL RUN WITH 1.5" STANDUFF

EQUIPMENT NUMBERS-

DIS EA 375 DIC DA 1101 MIH W 1476 IEM BD 1092

ALL INTERPRETATIONS ARE PRIMARILY BASED ON INTERFERENCE FROM ELECTRICAL NOISE

			ILD (OHMM)			
			0.0	50.000		
			SFLA (OHMM)			
			0.0	10.000		
			SFLA (OHMM)		TENS (LB)	
			0.0	50.000	10000.	0.0
SP (MV)					CILD (MMHQ)	
-80.00	10.000		2000.0			0.0
-80.00	SP	10.000	SCALE			
-160.0	7335	40.000	CHANGES			

CP 28.15

FILE

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01-MAR-85 18:10

