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COLO. OIL & GAS CONS. COMM.



00052103

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

APPLICATION FOR PERMIT TO
DRILL, DEEPEN, OR RE-ENTER & OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN RE-ENTER
 1b. TYPE OF WELL
 X - RECOMPLETE & COMMINGLE
 OIL WELL GAS WELL OTHER _____
 SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Young
 9. WELL NO.
#1-23
 10. FIELD AND POOL OR WILDCAT
Wattenberg
 11. QTR-QTR, SEC, T, R & MERIDIAN
SENE Sec. 23-1N-69W
 12. COUNTY
Boulder
 16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
80 standup
 19. OBJECTIVE FORMATION
SUSSEX E/2-NE/4
 22. APPROX. DATE WORK WILL START
June 15, 1993

2. OPERATOR: **Gerrity Oil & Gas Corporation**
 ADDRESS: **4100 E. Mississippi Ave., #1200**
 CITY: **Denver** STATE: **CO** ZIP: **80222**
 3. PHONE NO.
(303) 757-1110

4. LOCATION OF WELL (Report clearly & in accordance with State requirements.)
 At Surface **660' FEL & 1980' FNL**
 At proposed Prod. Zone **same**

13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad.
 (SHOW FOOTAGES ON SURVEY PLAT).
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14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft.
660'
 15. NO. OF ACRES IN LEASE*
1040

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft.
approx. 1200'
 18. PROPOSED DEPTH
8400'

20. ELEVATIONS (Show GR or KB)
5152' GR
 21. DRILLING CONTRACTOR
NA
 PHONE NO.
NA

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	741'	500 sx reg.
7 7/8"	5 1/2"	15.5#	8500'	450 sx. 50/50 Poz

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
 If NOT, surface bond must be on file or copy of surface agreement must be furnished.
 If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:
 OPER. NO. **33870**
 DRLR. NO. _____
 FIELD NO. **90750**
 LEASE NO. _____
 FORM CD. **SUSSEX SUSX**
DJ Basin

*DESCRIBE LEASE BY QTR, QTR., SEC., TOWNSHIP., RNG.

**Township 1 North, Range 69 West
Section 23: S/2, E/2NE/4**

All interests are common

25. PRINT NAME **Clayton L. Miller**
 SIGNED *Clayton L. Miller* TITLE **Production Manager** DATE **5/11/93**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)
 PERMIT NO. _____ APPROVAL DATE **NOV 5 1993** EXPIRATION DATE _____

APPROVED BY *Susan McCannon* TITLE: Director, Oil & Gas Conserv. Comm. DATE **NOV 5 1993**

CONDITIONS OF APPROVAL, IF ANY:
operator to isolate Sussex & verify by running & submitting C.B.L.
cwc

Wattenberg Special Area Rule 1002 (C)
 Requires surface owner notice, not less than 7 days or more than 30 prior to operation.
 *unless on irrigated land during growing then it shall be minimum of 14 days.

A.P.I. NUMBER
05 013 6089 -2