

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE			
ET	FE	UC	SE
	<i>cwc</i>		

**SUNDRY NOTICES AND REPORTS ON WELLS**

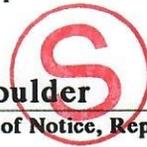
(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR <b>Gerrity Oil &amp; Gas Corporation</b>			6. PERMIT NO. <b>811809</b>
3. ADDRESS OF OPERATOR <b>4100 E. Mississippi Ave., #1200</b>			7. API NO. <b>05-013-6089</b>
CITY <b>Denver</b>	STATE <b>CO</b>	ZIP CODE <b>80222</b>	8. WELL NAME <b>Young</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface <b>660' FEL &amp; 1980' FNL</b>			9. WELL NUMBER <b>#1-23</b>
At proposed production zone <b>same</b>			10. FIELD OR WILDCAT <b>Wattenberg</b>
			11. QTR. QTR. SEC., T.R. AND MERIDIAN <b>SENE 23-1N-69W</b>
12. COUNTY <b>Boulder</b>			

RECEIVED

MAY 12 1993

COLORADO OIL & GAS CONS. COM.



Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> COMMINGLE ZONES <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER:
---	--	---

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

This well is currently producing from the Codell/Niobrara formations. Gerrity Oil & Gas plans to recomplete the well in the Sussex formation and after adequate testing, will commingle production from all three zones.

The Codell\Niobrara will be isolated with a sand plug approx. 150' above the top perforation. The Sussex will be perforated from 4734-4796' OA and frac'd with approximately 70,000 gals. Gel with 234,000# sand. After testing the sand plug will be removed and production from both zones will be commingled. We plan to begin this work within the next forty-five day

16. I hereby certify that the foregoing is true and correct

SIGNED *Clayton L. Miller* PHONE NO. (303) 757-1110

NAME (PRINT) Clayton L. Miller TITLE Production Manager DATE 05/11/93

(This space for Federal or State office use)

APPROVED *CW Clayton* TITLE Engg DATE 11-5-93

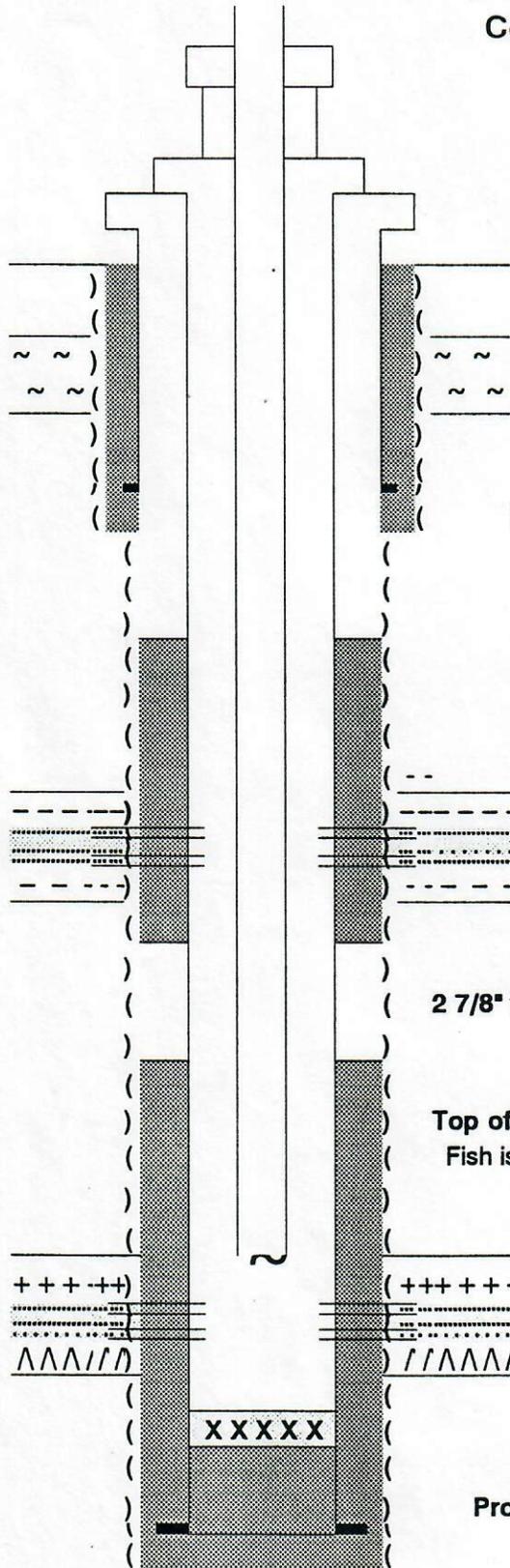
CONDITIONS OF APPROVAL, IF ANY:

*See APD FORM 2 operator to isolate sussex and verify by running & submitting C.B.L.*

# WELLBORE DIAGRAM FOR COMMINGLED WELLS

Operator: Gerrity Oil & Gas Corporation  
 Lease Name: Young  
 Lease Number: #1-23  
 Location: SENE Sec. 23-T1N-R69W  
 County: Boulder  
 Date: 5/11/93

GR Elevation: 5152'



Surface Casing Size and Depth: 8 5/8" csg. @ 741'

Producing Formation(s): Sussex (Proposed)  
 Perforations: 4734-4796' OA

Producing Formation: Niobrara (Existing)  
7535'-7819' OA

2 7/8" tbg. set at 7891'

Producing Formation: Codell (Existing)  
7934'-7944' OA

Top of fish @ 8200'  
 Fish is 3 7/8" drag bit + 25' tbg.

Producing Formation(s): "J" Sand (Existing)  
 Perforations: 8368'-8380' OA

Production Casing Size and Depth: 5 1/2" csg. at 8500'

Total Depth: 8500'