

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED
MAR 14 1983

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Martin Exploration Management Corp.

Young

3. ADDRESS OF OPERATOR
1919 14th St., #400, Boulder, CO 80302

9. WELL NO.

1-23

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

10. FIELD AND POOL, OR WILDCAT

Wattenberg Boulder Valley

At surface SE NE 660' FEL, 1980' FNL

NAME OF DRILLING CONTRACTOR

At top prod. interval reported below
Same

Rival Drilling #1

At total depth

Same

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec 23, T1N, R69W

14. PERMIT NO.

DATE ISSUED

12. COUNTY

13. STATE

811809

10-16-81

Boulder

CO

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

12-5-81

12-18-81

3-11-83

5152 GL, 5162 KB

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8500

8390 PBTD

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

J-Sand 8366-82

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

IEL, CDL, CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	741	12 1/4	500 sks reg 3% c.c., 1/4#/sk	flow seal
5 1/2	15.5 & 17	8500	7 7/8	450 sks 50/50 poz, 2% gel	10#/sk gilsonite

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8349	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8368-80 2-JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8368-80	50,000# 100 mesh, 578,000# 20/40 sand, 4244 BLW

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL						shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

IEL, CDL, CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wanda M. Lanam

TITLE Geologic Technician

DATE 3-11-83

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input type="checkbox"/>
RCC	<input type="checkbox"/>
LAR	<input checked="" type="checkbox"/>
GCM	<input type="checkbox"/>



37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CODELL	7932	7952	Sandstone
J-SAND	8370	8390	Sandstone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
U. BENTONITE	4915	