

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00052123

RECEIVED
MAR 14 1983File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Martin Exploration Management Corp.						5. LEASE DESIGNATION AND SERIAL NO. CHLO OIL & GAS CON. COMM.	
3. ADDRESS OF OPERATOR 1919 14th St., #400, Boulder, CO 80302						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE NE 660' FEL, 1980' FNL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
NAME OF DRILLING CONTRACTOR Rival Drilling #1						8. FARM OR LEASE NAME Young	
14. PERMIT NO. 811809						9. WELL NO. 1-23	
DATE ISSUED 10-16-81						10. FIELD AND POOL, OR WILDCAT Wattenberg Boulder Valley	
12. COUNTY Boulder						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec 23, T1N, R69W	
13. STATE CO						15. DATE SPUDDED 12-5-81	
16. DATE T.D. REACHED 12-18-81		17. DATE COMPL. (Ready to prod.) 3-11-83 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5152 GL, 5162 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8500		21. PLUG BACK T.D., MD & TVD 8390 PBTD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) J-Sand 8366-82						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, CDL, CBL						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	741	12 1/4	500 sks reg 3% c.c., 1/4#/sk		flow seal	
5 1/2	15.5 & 17	8500	7 7/8	450 sks 50/50 poz, 2% gel		10#/sk	
						gilsonite	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8349	
31. PERFORATION RECORD (Interval, size and number) 8368-80 2-JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
8368-80		50,000# 100 mesh, 578,000#					
		20/40 sand, 4244 BLW					
33. PRODUCTION							
DATE FIRST PRODUCTION WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS IEL, CDL, CBL							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Wanda M. LanamTITLE Geologic TechnicianDATE 3-11-83

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CODELL	7932	7952	Sandstone
J-SAND	8370	8390	Sandstone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
U. BENTONITE	4915	