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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 7-5-85 Date Complete 7-5-85 Filing No. 85-716

Applicant/Operator Name and Address:

Noarko Resources Inc.

ATTN: John Dolloff

950 So. Cherry St., #1000

Denver, CO 80222

(16)

Well Name and Number: Montgomery #1-21 API #: 05-013-6185

Reservoir: Codell/Niobrara Field Name: Boulder Valley

Location: Sec. SESE 21 Twp.: 1N Range: 69W Mer.: 6 p.m.

County: Boulder

Category Determination Requested: Section 103

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. see application

2. A statement on any matter being opposed. none

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

William R. Smith P.E.
William R. Smith, P.E.
Director

APR 21 1986

Date: _____

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (Q&D) well. The well produces from the Codell/Niobrara reservoir(s); and was drilled after

February 19, 1977. The well for the Codell formation is located in an
80 acre unit where two wells on each 40 acre tract are allowed. The
Niobrara formation is according to the general rule.

This conclusion was originated by examination of plat records maintained
by the Colorado Commission, completion report, Orders in Cause No. 407, and
statements in the application.

Which show this well is a new onshore well not drilled into a proration unit.

Therefore meets the qualifications of a (103) well as defined in the N.G.P.A.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

RECEIVED

JUL 5 1985

COLO. OIL & GAS CONS. COMM.

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 013 - 6185 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	7920 feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Noarko Resources, Inc. Name 950 S. Cherry Street, Suite 1000 Street Denver CO 80222 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Boulder Valley Field Name Boulder CO County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Montgomery #1-21			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Codell & Niobrara Commingled			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Natural Gas Associates, a Colorado Name partnership Buyer Code			
(b) Date of the contract:	1, 0, 0, 9, 8, 4 Mo. Day Yr.			
(c) Estimated total annual production from the well:	30 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Deregulated		
9.0 Person responsible for this application:	John Dolloff VP of Exploration Name Title Signature 2/18/85 303-758-5722 Date Application is Completed Phone Number			

FERC-121 (8-82)

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

Form Approved
OMB No. 1902-0038
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

NGPA FILING

SESE
21-IN-69W

7-5-85
Date Check Recd.

API No. 05-013-6185 County Boulder

Filing No. 85-716 (103)

Well Name Montgomery 1-21

Date of Check 7/1/85 Check No. 90076 Amount 50 -

Name of CO. Hoarke Research

Address

Maker of Check name

Bank Check Issued On Fidelity Bank
Denver

Purchaser Natural Gas Assoc

Address 1801 B PO Box 5660 Den 80217