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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 27 1985

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CONSERV. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. N/A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Noarko Resources, Inc.				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 950 South Cherry; Suite 1000; Denver, CO 80222				8. FARM OR LEASE NAME Montgomery	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 700' FSL and 700' FEL, Sec. 21-T1N-R69W At top prod. interval reported below Same At total depth Same				9. WELL NO. 1-21	
NAME OF DRILLING CONTRACTOR Exeter Drilling				10. FIELD AND POOL, OR WILDCAT Boulder Valley	
14. PERMIT NO. 84 1222				12. COUNTY Boulder	
DATE ISSUED 9-04-85				13. STATE Colorado	
15. DATE SPUDDED 9-19-84		16. DATE T.D. REACHED 9-29-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5127' GL, 5138' KB	
17. DATE COMPL. (Ready to prod. or Plug & Abd.)		19. ELEV. CASINGHEAD 5127' (GL)			
20. TOTAL DEPTH, MD & TVD 8446' KB		21. PLUG, BACK T.D., MD & TVD 8399' KB		22. IF MULTIPLE COMPL., HOW MANY Two	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Niobrara: 7468-7894' KB		25. WAS DIRECTIONAL SURVEY MADE? Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Refer to original completion				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.0		726' KB	
4-1/2"		11.6		8446' KB	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7490'		None	
31. PERFORATION RECORD (Interval, size and number)					
Refer to attached completion summary					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
Refer to attached completion summary					
33. PRODUCTION					
DATE FIRST PRODUCTION 2-26-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-26-85		HOURS TESTED 24		CHOKE SIZE 12/64"	
PROD'N. FOR TEST PERIOD 22		OIL—BBL. 75		GAS—MCF. 43 (load)	
WATER—BBL. 43		GAS-OIL RATIO 3410:1			
FLOW. TUBING PRESS. 375 psi		CASING PRESSURE 900 psi		CALCULATED 24-HOUR RATE 22	
OIL—BBL. 75		GAS—MCF. 43		WATER—BBL. 42° API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
TEST WITNESSED BY Jim Berger					
35. LIST OF ATTACHMENTS Completion Summary					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Jude S. Vaughan		TITLE AGENT		DATE 5-14-85	

See Spaces for Additional Data on Reverse Side