



**STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY**

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

5. FEDERAL/INDIAN OR STATE LEASE NO.
RECEIVED

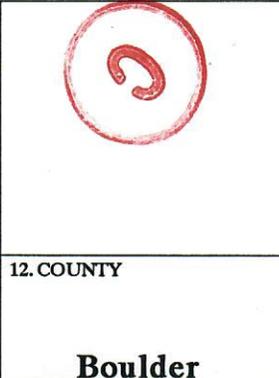
6. PERMIT NO. **NOV 07 1994**
81-535
COLO. OIL & GAS CONSERVATION COMMISSION

2. NAME OF OPERATOR
Gerrity Oil & Gas Corporation

3. ADDRESS OF OPERATOR
4100 E. Mississippi Ave., #1200

CITY STATE ZIP CODE
Denver CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)
At surface
660' FSL & 1980' FEL Sec. 19
At proposed production zone
same



7. API NO.
05-013-6056

8. WELL NAME
Sinkey

9. WELL NUMBER
#1-19

10. FIELD OR WILDCAT
Wattenberg

11. QTR. QTR. SEC., T.R. AND MERIDIAN
SWSE 19-T1N-R69W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

PLUG AND ABANDON

MULTIPLE COMPLETION

COMMINGLE ZONES

FRACTURE TREAT

REPAIR WELL

OTHER:

13B. SUBSEQUENT REPORT OF:

FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)

ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)

REPAIRED WELL

OTHER:
*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

SHUT-IN/TEMPORARILY ABANDONES
DATE:
(REQUIRED EVERY 6 MONTHS)

PRODUCTION RESUMED
DATE:

LOCATION CHANGE (SUBMIT NEW PLAT)

WELL NAME CHANGE

OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK

Gerrity plans to test 1400' sand & if unsuccessful, plug and abandon this well with the following procedures:

- 1. MIRU service unit. TOH with tubing.**
- 2. Set a CIBP @ 7900' and spot 2 sx. cement on top of plug.**
- 3. Set a CIBP @ 7300' and spot 2 sx. cement on top of plug.**
- 4. Perforate squeeze holes at 1450'. Establish circulation w/water and pump 250 cu. ft. of cement. WOC. Run CBL over cemented interval.**
- 5. TIH w/tubing to 1200'. Swab well down to 1000'. TOH w/tubing. Perforate with 4" casing gun from 1365' to 1367' w/4 JSPF.**
- 6. TIH w/tubing to 1350'. Swab test well.**
- 7. If necessary, acidize with 500 gal. 7 1/2% MSR acid. Swab test well.**

16. I hereby certify that the foregoing is true and correct

SIGNED *Alan F. Merrill* PHONE NO. **(303) 757-1110**

NAME (PRINT) **Alan Merrill** TITLE **Operations Engineer** DATE **11/07/94**

(This space for Federal or State office use)

APPROVED *[Signature]* TITLE _____ DATE **11/28/94**

CONDITIONS OF APPROVAL, IF ANY: **IF TEST ZONE IS PRODUCTIVE SUBMIT FM 5, 10, & WELLBORE DIAGRAM. IF NOT PRODUCTIVE SUBMIT ANY PERTINENT TEST DATA ON FM 4. SUBMIT CBL. PROVIDE NOTICE OF OPERATION TO DAVE SHELTON AT 303-894-2100**