

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403253945

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10261 Contact Name: Lauren Walsh  
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 8814502  
Address: 730 17TH ST STE 500 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: lwalsh@bayswater.us

API Number 05-123-51737-00 County: WELD  
Well Name: Ruby East Well Number: 1  
Location: QtrQtr: SENW Section: 7 Township: 7N Range: 65W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 2408 feet Direction: FNL Distance: 2429 feet Direction: FWL  
As Drilled Latitude: 40.590477 As Drilled Longitude: -104.707102  
GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 07/14/2022

\*\*\* If directional footage at Top of Prod. Zone Dist: 67 feet Direction: FNL Dist: 460 feet Direction: FWL  
Sec: 7 Twp: 7N Rng: 65W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\*\* If directional footage at Bottom Hole Dist: 70 feet Direction: FNL Dist: 470 feet Direction: FEL  
Sec: 8 Twp: 7N Rng: 65W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 07/27/2022 Date TD: 09/28/2022 Date Casing Set or D&A: 09/29/2022

Rig Release Date: 09/30/2022 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18320 TVD\*\* 7231 Plug Back Total Depth MD 18311 TVD\*\* 7231

Elevations GR 4923 KB 4939 Digital Copies of ALL Logs must be Attached

List All Logs Run:

MWD/LWD, Mud, CBL, DIL in API 05-123-51747

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3732 Fresh Water (bbls): 1413

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2319

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	N/A	42	0	80	400	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1520	400	1520	0	VISU
1ST	8+1/2	5+1/2	HCP110	20	0	18311	2790	18311	0	CBL

Bradenhead Pressure Action Threshold   456   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,415		NO	NO	
SUSSEX	4,990		NO	NO	
SHANNON	5,834		NO	NO	
SHARON SPRINGS	8,096		NO	NO	
NIOBRARA	8,120		NO	NO	

Operator Comments:

The stated footages for the TPZ are at MD 8540', TVD 7272', and the BHL from projection to bit on directional survey at MD 18320', TVD 7231'. If the TPZ or BHL changes when well is completed it will be reported on the Form 5A.  
 Open Hole Logging Exception - No open-hole logs were run.  
 As-Drilled GPS data was taken on a pre-set conductor.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name:   Vinnie Wolfram  

Title:   Petroleum Engineer  

Date: \_\_\_\_\_

Email:   vinnie.wolfram@iptwell.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403254030	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403296929	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403280489	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403280490	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403296930	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403296932	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403296933	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403308078	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403308079	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403308080	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403308081	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403311953	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)