



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
DEC 14 1983

COLO. OIL & GAS CONSERV. COMM. DESIGNATION AND SERIAL NO.

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Martin Exploration Management Corporation

3. ADDRESS OF OPERATOR
1919 14th St., Suite #400, Boulder, CO 80302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C SW 1/4 SE 1/4, 660' FSL, 1980' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 81 535 DATE ISSUED 4-08-81

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Sinkey (15)

9. WELL NO. 1-19

10. FIELD AND POOL, OR WILDCAT Boulder Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 19, T1N, R69W

12. COUNTY Boulder 13. STATE Colorado

15. DATE SPUDDED 9-30-81 16. DATE T.D. REACHED 10-16-81 17. DATE COMPL. (Ready to prod.) 11-30-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5135 GL, 5146 KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 8654 21. PLUG, BACK T.D., MD & TVD 8595 PBTD 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY rotary ROTARY TOOLS rotary CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7791-7818 Codell 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, DIL, CBL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PER FOOT
8 5/8	24	638	12 1/4	450 sks Teg 3%	
5 1/2	15.5 & 17	8654	7 7/8	475 sks 50/50 poz, 10% salt, 2% gel 10#/sk gelsonite	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2 3/8	7775	

31. PERFORATION RECORD (Interval, size and number) 7793-7816 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7793-7816	Acidize with 12-3 & 12-6 mud acid

33. PRODUCTION

DATE FIRST PRODUCTION 12-01-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12-01-83 HOURS TESTED 24 CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. 84 GAS—MCF. 176 WATER—BBL. 0 GAS-OIL RATIO _____

FLOW. TUBING PRESS. 900 CASING PRESSURE 1300 CALCULATED 24-HOUR RATE _____ OIL—BBL. 84 GAS—MCF. 176 WATER—BBL. 0 OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ervin Whiteford

35. LIST OF ATTACHMENTS Above mentioned logs mailed in 9-26-83.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED William M. Luman TITLE Geologic Technician DATE 12-13-83

WRS
FJP
HMM
JAM
RCC
JAR
QSM
ED



37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	7345	7773	Shale
Fort Hays	7773	7790	Lime
Codell	7790	7820	Sand
J Silt	8200	8220	Silt
J Sand	8220	8255	Sand
Skull Creek	8255	8410	Shale
Dakota	8410	8480	Sand
Morrison	8480	TD	Shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
X Bentonite	8045	8045

RECEIVED
 DEC 14 1964
 OFF AND ONE COMPLETION SECTION
 PHOTO OF 2 CY2 COM2 CORNW