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*** COLORADO OIL & GAS INFORMATION MGMT SYSTEM ***

WELL/PRODUCTION INFORMATION INQUIRY

C01WPI

API NUMBER	OGCC#	LOCATION	WELL NO.	ST	STATDT	OPER#	FORM	DW
OPERATOR NAME								
			FIELD				LEASE NAME	
061 06104 0 13889	NENE	8 19.0 S 45.0 W 6 5					TA 11591 95620 MSSP	
WESTERN OPERATING CO			BRANDON				DAWSON	
061 06105 0 13984	NESE	8 19.0 S 45.0 W 6 3					TA 11591 95620 MSSP	
WESTERN OPERATING CO			BRANDON				KING-PYLES	
061 06107 0 13889	SWNE	8 19.0 S 45.0 W 6 6					TA 11591 95620 MSSP	
WESTERN OPERATING CO			BRANDON				DAWSON	
061 06108 0 13845	SWSE	5 19.0 S 45.0 W 6 2					AC 95620 MSSP	
WESTERN OPERATING CO			BRANDON				SPRING WEAR	
061 06111 0 14041	NENE	16 19.0 S 45.0 W 6 1-16X					PA 62077 43100 MSSP	
INEXCO OIL CO			BRANDON				STATE	
061 06112 0	NENW	8 19.0 S 45.0 W 6 1					PA 43100 UNK	D
INEXCO OIL CO			BRANDON				KCGA	
061 06113 0	SWNE	16 19.0 S 45.0 W 6 2-16					PA 62077 43100 STLS	X
INEXCO OIL CO			BRANDON				STATE	
061 06115 0	NENW	3 19.0 S 45.0 W 6 2					PA 43100 UNK	D
INEXCO OIL CO			BRANDON				BURNHAM-DAWSON	

PF5 NEXT WELL SCREEN OR ENTER 'X' TO VIEW WELL RECORD OR PF16 EXIT



DEPARTMENT OF NATURAL RESOURCES

Roy Romer, Governor

1120 Lincoln St., Suite 801

Denver, CO 80203

Phone: (303) 894-2100

FAX: (303) 894-2109

61

February 8, 1995

County 61

Mr. Steven James
Western Operating Company
1680 Denver Club Building
518 17th Street
Denver, CO. 80202

Re: Brandon Field Kiowa County, CO.

Dear Mr. James:

Field 7500

Regarding your letter of January 31, 1995, the Commission will grant your request for an extension of the 6 month time period to secure compliance with Rule 324-b. Western Operating must meet the following requirements for this temporary waiver to be valid:

- 1) By August 1, 1995 Western must submit OGCC Form 4's with intentions for the 15 wells on the OGCC request list of January 6, 1995.
- 2) All of the wells specified on the request list must be put back on production, pass a mechanical integrity test, or be properly plugged and abandoned by August 1, 1996.

Please note that Commission Rule 324-d requires that all wells must maintain mechanical integrity. Thus any well put back on production must have mechanical integrity.

Thank you for your attention to this matter. Please contact me if you have any questions.

Sincerely,

Dave Shelton
Petroleum Engineer

WESTERN OPERATING COMPANY

1680 Denver Club Building
518 Seventeenth Street
Denver, Colorado 80202
(303) 893-2438

RECEIVED

FEB - 1 1995

COLORADO OIL & GAS CONSERVATION COMMISSION

Dave Shelton:

January 31, 1995

Colorado Oil & Gas Conservation Commission
Attn: Julie
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

RE: Brandon Field
Kiowa County, Colorado

Gentlemen/Madam:

19S 45W - Kiowa

Pursuant to your request dated January 6, 1995, requesting Western Operating Company to comply with Rule 324-B, run and submit Mechanical Integrity Test within six months or P & A wells, I am requesting more time to give a detailed response.

Western Operating Company purchased the properties effective April 1, 1994, however, we did not assume physical operations until August 1, 1994. Most of the wells on your list are over thirty (30) years old, and the well files are in disarray due to the numerous operators over the years.

Of the fifteen wells on your list we believe that several can be brought back into production. We recently put the Dawson No. 4 well on production. As soon as we have evaluated each well I will submit a plan to plug and abandon the wells that we cannot economically return to production.

If you have any questions or comments, please call me.

Sincerely,

WESTERN OPERATING COMPANY


Steven D. James

SDJ/la