

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



00572713

ED

JUN 30 1971

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.
Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 8, T-19-S, R-45-W**
At top prod. interval reported below **1980' FNL 1980' FEL**
At total depth _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Dawson

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 8
T-19-S, R-45-W**

14. PERMIT NO. **71 - 318** DATE ISSUED **5/5/71**

12. COUNTY **Kiowa** 13. STATE **Colorado**

15. DATE SPUNDED **5/1/71** 16. DATE T.D. REACHED **5/10/71** 17. DATE COMPL. (Ready to prod.) **5/15/71** (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **3873 GR** 19. ELEV. CASINGHEAD **----**

20. TOTAL DEPTH, MD & TVD **4735** 21. PLUG, BACK T.D., MD & TVD **4711** 22. IF MULTIPLE COMPL., HOW MANY **----** 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **4735** CABLE TOOLS **----**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4610 - 4709 St. Louis - Spergen

25. WAS DIRECTIONAL SURVEY MADE
Yes No
DVR
FJP
HHM
JAM

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC - Compensated Neutron Density

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8"	20	174'	12 1/4	150 sx.	None
5 1/2"	14	4731	7 7/8	125 sx. 50 - 50	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4600	----

31. PERFORATION RECORD (Interval, size and number)

4610-13	3 holes	4685-88	3 holes
4617-26	9 holes	4697-4701	4 holes
4629-33	4 holes	4707-09	2 holes
4642-44	2 holes		
4675-77	2 holes		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4610 - 4709	1500 Gal. HClNE Acid
4610 - 4709	2500 Gal. MOD 202
4610 - 4709	15,000 Gal. 26,000 #10-20 & 4,000 # 8-12 Sand My-T-Frac

33. PRODUCTION

DATE FIRST PRODUCTION **5/15/71** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/21/71	24	----	----->	150	----	0	----

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
----	----	----->	150	----	0	----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **A1 Plunkett**

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. T. Foster** TITLE **Drilling Administrator** DATE **6/28/71**

See Spaces for Additional Data on Reverse Side

oil

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
St. Louis Spergen T. D.	4565 4692 4735	