

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands. File in triplicate for State lands.



RECEIVED SEP 9 1977

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
King Pyles

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
NE SE Section 8
T19S, R45W

12. COUNTY OR PARISH
Kiowa

13. STATE
Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface NE SE Section 8
T19S, R45W
At proposed prod. zone

14. PERMIT NO.
71-266

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3872' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work July 29, 1977 - August 23, 1977

During a routine pump change a casing leak was discovered from 1686'-1748'. The leak was squeezed with 100 sx. Type "H" cement; pressured tested to 800 psi and held. A pump was run and the well put on production. However, it failed to make the required volume of fluid and the pump was pulled. During the pulling operation, another leak was discovered from 1690'-1710'. The second leak was squeezed with 175 sx. Type "H" cement and the well was swab tested. There was no fluid entry. The pump was run and the well was put on production.

Production Before Workover - 48 BOPD 528 BWPD
 Production After Workover - 55 BOPD 568 BWPD

DVR
FJP
HJM
JAM
JJD
RLS
CGM

18. I hereby certify that the foregoing is true and correct

SIGNED W.R. Emmett TITLE Division Production Manager DATE September 2, 1977

(This space for Federal or State office use)

APPROVED BY W.R. Rogers TITLE DIRECTOR O & G CONS. COMM. DATE SEP 13 1977

CONDITIONS OF APPROVAL, IF ANY:

file