

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
APR 15 1971



00572836

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

King-Pyles

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SE Sec. 8-T19S-R45W

12. COUNTY OR PARISH 13. STATE

Kiowa

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

308 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE SE Section 8-T19S-R45W

At proposed prod. zone 1980' FSL, 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4775

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3872' Gr

22. APPROX. DATE WORK WILL START

April 13, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	20#	±200	150 sx
7 7/8"	5 1/2"	15.5#	4775	150 sx

Drill 12 1/4" hole to approximately ±200'. Run 8 5/8" 20# surface casing.
Drill 7 7/8" hole to approximate total depth of 4775' or 50' below x-marker.
Run 5 1/2" production casing and attempt to complete well.

Waived

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	
JAN	<input checked="" type="checkbox"/>
JID	<i>Plotted 4/15/71</i>

ok 506

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED R. T. Foster TITLE Drilling Administrator DATE 4-13-71
R. T. Foster

(This space for Federal or State office use)

PERMIT NO. 71 266 APPROVAL DATE _____

APPROVED BY D.V. Rogers TITLE DIRECTOR DATE APR 15 1971
D.V. Rogers

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 061 6105

71-266