

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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NOV 29 1984

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Inexco Oil Company

8. FARM OR LEASE NAME

King Pyles

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 500 Denver, CO 80295

9. WELL NO.

#3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Brandon Field

At proposed prod. zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SE Sec. 8, T19S R45W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Kiowa

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

- TIH with tubing and packer and Hydro-test tubing to 5500 psi. Set packer at 4500.
- Acidize Mississippian perfs, 4602-4690 with 5,000 gallons of MOD 202 acid with CO2 (750 scf/bbl) as follows:
18,000 gal pad lease brine
2,500 gal Mod 202 with 100# Matriseal
2,000 gal Versagel with 500# TLC-80
2,500 gal Mod 202 with 100# Matriseal
5,000 gal Flush
- Blow acid back and pull packer.
- TIH with production equipment and put well on production. Test well and shoot Fluid levels.



19. I hereby certify that the foregoing is true and correct

SIGNED

WR Emmert

TITLE Division Operations Manager

DATE 11/28/84

(This space for Federal or State office use)

APPROVED BY

William R. Smith
710

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

DEC 13 1984

CONDITIONS OF APPROVAL, IF ANY:

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