

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

NOV 29 1984

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. CHASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

King Pyles

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Brandon Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE SE Sec. 8, T19S R45W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Kiowa

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

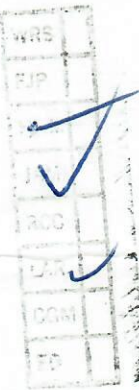
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

1. TIH with tubing and packer and Hydro-test tubing to 5500 psi. Set packer at 4500.
2. Acidize Mississippian perms, 4602-4690 with 5,000 gallons of MOD 202 acid with CO2 (750 scf/bbl) as follows:
 - 18,000 gal pad lease brine
 - 2,500 gal Mod 202 with 100# Matriseal
 - 2,000 gal Versagel with 500# TLC-80
 - 2,500 gal Mod 202 with 100# Matriseal
 - 5,000 gal Flush
3. Blow acid back and pull packer.
4. TIH with production equipment and put well on production. Test well and shoot fluid levels.



19. I hereby certify that the foregoing is true and correct

SIGNED

WR Emmert

TITLE Division Operations Manager

DATE 11/28/84

(This space for Federal or State office use)

APPROVED BY

William R. Smith

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

DEC 13 1984

CONDITIONS OF APPROVAL, IF ANY:

7/10

W

8