

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

OCT 19 1978



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File in duplicate for Patented and Federal lands.
 File in triplicate for State lands.

COLO. OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Co. 80295		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 8, Township 19 South, Range 45 West At proposed prod. zone		8. FARM OR LEASE NAME King Pyles	
14. PERMIT NO. 61-266		9. WELL NO. #3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3872' GR		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 8 T-19-S, R-45-W	
		12. COUNTY Kiowa	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 10/5/78 to 10/12/78

MI and RU pulling unit. POOH w/production equipment. Ran bit and casing scraper to PBTD - 4720'. Cleaned hole with sand pump. RIH with tubing and packer. Set packer at 4575'. Acidized Mississippian perfs, 4602'-4690' with 7500 gallons MOD - 202 acid. ATP - 1200 psi at 10 BPM ISIP - Vac. Swabbed well. Started to POOH with tubing and packer. Tubing parted. Fished tubing. Ran production equipment. Put well on pump.

Production Before Workover - 36 BOPD, 484 BWPD
 Production After Workover - 140 BOPD, 730 BWPD

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input checked="" type="checkbox"/>
CGM	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE Division Production Manager DATE 10/16/78

(This space for Federal or State office use)

DIRECTOR

U & S CONS. COMMISSION

APPROVED BY

M. Rogers

TITLE

DATE

OCT 19 1978

CONDITIONS OF APPROVAL, IF ANY:

File