

**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

RECEIVED  
JUN 29 1971



00572799

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS CONSV. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

King-Pyles

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE 1/4 SE 1/4 Sec. 8  
T-19-S, R-45-W

12. COUNTY

Kiowa

13. STATE

Colorado

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE 1/4 SE 1/4 Sec. 8, T-19-S, R-45-W.

At top prod. interval reported below 1980' FSL 660' FEL

At total depth

14. PERMIT NO. 71 - 266  
DATE ISSUED 4/15/71

15. DATE SPUDDED 4/15/71  
16. DATE T.D. REACHED 4/27/71  
17. DATE COMPL. (Ready to prod.) 5/1/71  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3872 GR  
19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 4730  
21. PLUG, BACK T.D., MD & TVD 4691  
22. IF MULTIPLE COMPL., HOW MANY ---  
23. INTERVALS DRILLED BY ---  
ROTARY TOOLS 4730  
CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
4602 - 4690 Spergen - St. Louis  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC & Sidewall Neutron  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	185'	12 1/4	200 sx.	None
5 1/2"	14	4730	7 7/8	125 sx. 50 - 50	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4600	None

31. PERFORATION RECORD (Interval, size and number)  
4602-05 3 holes  
4629-34 5 holes  
4655-60 5 holes  
4666-69 3 holes  
4672-74 2 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DVR
4602-90	1500 Gal. 15% HClNE	FJP
		HHM
		JAM

33. PRODUCTION  
DATE FIRST PRODUCTION 5/1/71  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping  
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5/1/71  
HOURS TESTED 24  
CHOKE SIZE ---  
PROD'N. FOR TEST PERIOD ---  
OIL—BBL. 150  
GAS—MCF. ---  
WATER—BBL. 1  
GAS-OIL RATIO ---  
FLOW. TUBING PRESS. ---  
CASING PRESSURE ---  
CALCULATED 24-HOUR RATE ---  
OIL—BBL. 150  
GAS—MCF. ---  
WATER—BBL. 1  
OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY Al Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED R. T. Foster TITLE Drilling Administrator DATE 6/28/71

oil

