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OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

JUN 29 1971

OIL &amp; GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

King-Pyles

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 8  
T-19-S, R-45-W

12. COUNTY

Kiowa

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 8, T-19-S, R-45-W.

At top prod. interval reported below 1980' FSL 660' FEL

At total depth

14. PERMIT NO.

71 - 266

DATE ISSUED

4/15/71

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

4/15/71

4/27/71

5/1/71

3872 GR

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20. TOTAL DEPTH, MD &amp; TVD 21. PLUG, BACK T.D., MD &amp; TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

4730

4691

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4730

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4602 - 4690 Spergen - St. Louis

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC &amp; Sidewall Neutron

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	185'	12 1/4	200 sx.	None
5 1/2"	14	4730	7 7/8	125 sx. 50 - 50	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4600	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4602-05 3 holes 4686-90 4 holes  
4629-34 5 holes  
4655-60 5 holes  
4666-69 3 holes  
4672-74 2 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4602-90	1500 Gal. 15% HClNe

33. PRODUCTION

DATE FIRST PRODUCTION 5/1/71 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5/1/71 HOURS TESTED 24 CHOKE SIZE ---- PROD'N. FOR TEST PERIOD 150 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO ----

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 150 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) ----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Al Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. T. Foster

TITLE Drilling Administrator

DATE 6/28/71

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
St. Louis	4550	
Spergen	4682	
T.D.	4730	